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Office
District I
1625 N. French Dr., Hobbs, NM 88241
District II
1301 W. Grand Ave., Artesia, NM 88210
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1000 Rio Brazos Rd., Artesia, NM 88210
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

APR 28 2008

HOBBS OCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25184
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Central Drinkard Unit
8. Well Number #408
9. OGRID Number
10. Pool name or Wildcat Drinkard

SUDDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator 15 Smith Rd, Midland, TX 79705	
4. Well Location Unit Letter D : 972 feet from the North line and 1305 feet from the West line Section 28 Township 21-S Range 37-E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3458' GE	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type	Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness:	mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: Run Straddle Packer Asseblly <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO RUN A STRADDLE PACKER ASSEMBLY TO EFFECTIVELY ISOLATE THE SQUEEZED DRINKARD-GAS ZONE PERFORATIONS FROM THE WATERS USED TO FLOOD THE DRINKARD-OIL ZONE.

THE PROPOSED WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.

INJECTION WAS APPROVED UNDER ADMIN. ORDER NO. WFX-826

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Production Engineer DATE 3/3/08

Type or print name Richard A. Jenkins E-mail address: rjdg@chevron.com Telephone No. 631-3281
For State Use Only

APPROVED BY: [Signature] TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 28 2008
Conditions of Approval (if any):

Well: **CDU #408**

Field: **Drinkard**

Reservoir: **Drinkard (Oil)**

Location:

972' FNL & 1305' FWL
Section: 28 Unit Letter: D
Township: 21S
Range: 37E
County: Lea State: NM

Elevations:

GL: 3458'
KB: 11'
DF: -

Proposed
Wellbore Diagram

Well ID Info:

Refno: EO7918
API No: 30-025-25184
L5/L6: -
Spud Date: 2/12/1976
Compl. Date: -

Proposed Tubing Detail:

#Jts:	Size:	Footage	Top Depth
196	Jts. 2-3/8" IPC Tbg	6322	11
	5-1/2" x 2-3/8" Hydraulic Packer	7	6333
4	Jts. 2-3/8" IPC/EPC Tbg	134	6340
	Stainless 2-3/8" On/Off Tool	1.7	6474
	5-1/2" x 2-3/8" AS-1X Packer	7.4	6475
200	Bottom Of String >>	6483	

Surf. Csg: 8-5/8", 24#, K-55
Set: @ 1250' w/ 550 sks
Hole Size: 11"
Circ: Yes **TOC:** Surface
TOC By: Circulated

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazard unknown issues pertaining to the well.

5-1/2" x 2-3/8" Hydraulically Set Packer @ 6333'

2-3/8" Internally/Externally Coated Tubing

5-1/2" x 2-3/8" AS-1X Packer @ 6475'

Perfs: **Status**
6399'-01' Drinkard (Gas) - Squeezed
6422'-24' Drinkard (Gas) - Squeezed
6441'-43' Drinkard (Gas) - Squeezed

Prod. Csg: 5-1/2", 15.5#, K-55
Set: @ 6519' w/ 965 sks
Hole Size: 7-7/8"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Perfs: **Status**
6519'-6642' Drinkard (Oil) - Open Hole

COTD: 6642'
PBTD: 6642'
TD: 6642'

Updated: 2/27/2008

By: rjdg