

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-25212
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector	7. Lease Name or Unit Agreement Name Central Drinkard Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Well Number #409
3. Address of Operator 15 Smith Rd, Midland, TX 79705	9. OGRID Number
4. Well Location Unit Letter C : 977 feet from the North line and 2236 feet from the West line Section 28 Township 21-S Range 37-E NMPM Lea County	10. Pool name or Wildcat Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3452' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: **Run Straddle Packer Assembly** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO RUN A STRADDLE PACKER ASSEMBLY TO EFFECTIVELY ISOLATE THE SQUEEZED DRINKARD-GAS ZONE PERFORATIONS FROM THE WATERS USED TO FLOOD THE DRINKARD-OIL ZONE.

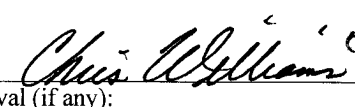
THE PROPOSED WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.

INJECTION WAS APPROVED UNDER ADMIN. ORDER NO. WFX-826

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **Production Engineer** DATE **3/3/08**

Type or print name **Richard A. Jenkins** E-mail address: **rjdg@chevron.com** Telephone No. **631-3281**
For State Use Only

APPROVED BY:  TITLE **OCD DISTRICT SUPERVISOR/GENERAL MANAGER** DATE **APR 28 2008**
Conditions of Approval (if any):

Well: **CDU #409**

Field: **Drinkard**

Reservoir: **Drinkard (Oil)**

Location:

977' FNL & 2226' FWL
Section: 28 Unit Letter: C
Township: 21S
Range: 37E
County: Lea State: NM

Elevations:

GL: 3452'
KB: 11'
DF: -

Proposed
Wellbore Diagram

Well ID Info:

Refno: EO8482
API No: 30-025-25212
L5/L6: -
Spud Date: 1/17/1976
Compl. Date: 2/24/1976

Surf. Csg: 8-5/8", 24#, K-55
Set: @ 1250' w/ 550 sks
Hole Size: 11"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Proposed Tubing Detail:

#Jts:	Size:	Footage	Top Depth
	KB	11	0
195	Jts. 2-3/8" IPC Tbg	6297	11
	5-1/2" x 2-3/8" Hydraulic Packer	7	6308
4	Jts. 2-3/8" IPC/EPC Tbg	138	6315
	Stainless 2-3/8" On/Off Tool	1.7	6453
	5-1/2" x 2-3/8" AS-1X Packer	7.4	6455
199	Bottom Of String >>	6462	

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the update date well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazard unknown issues pertaining to the well.

5-1/2" x 2-3/8" Hydraulically Set Packer @ 6308'

2-3/8" Internally/Externally Coated Tubing

5-1/2" x 2-3/8" AS-1X Packer @ 6455'

Perfs: **Status**
6359'-6420' Drinkard (Gas) - Squeezed

Prod. Csg: 5-1/2", 15.5#, K-55
Set: @ 6512' w/ 760 sks
Hole Size: 7-7/8"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Perfs: **Status**
6512'-6628' Drinkard (Oil) - Open Hole

COTD: 6628'
PBTD: 6628'
TD: 6628'

Updated: 2/27/2008

By: rjdg