

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03884
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
8. Well Number 20
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON, UPPER SAN ANDRES W

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter J 1980 feet from the SOUTH line and 1980 feet from the EAST line
Section 5 Township 17-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO REPAIR TOP JOINT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO REPAIR THE TOP JOINT WITH OPTION TO T/A WITH PKR & PUMP OUT PLUG IN CASE WE LOSE TBG DURING SCANNING.

THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 04-07-2008

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 29 2008

Conditions of Approval (if any):

RECEIVED

APR 09 2008

HOBBS OCD

WLU #20 TOP JT REPAIR

Chevron respectively seeks permission to Repair Top Jt on the West Lovington Unit #20WIW with option to T/A with packer and pump out plug in case we loose considerable amount of tubing during scanning: 1980' FSL and 1980' FEL ; Unit Letter J, Sec 5; T17S and R36E; Perfs: 4700 - 5140.

1. Do JSA taking into account well Location, well pressure, and condition of top joint around tubing slips.
2. MIRU pulling unit.
3. Well has Pressure on tubing. Establish Kill mud weight before hand if we can. If not Shoot circulating holes in tubing. Use 10# Brine to circulate around. Take pressure reading. Top jt. 2 3/8" IPC around tubing slips is bad and needs replacing. Circulate Kill fluid.
4. PU spear for 2 3/8" IPC tubing and stab in top jt.
5. Pick up and release AD-1 pkr and installing BOP.
6. TOH Scanning tubing
7. TIH Hydrotesting w/ Arrowset 1X Pkr 10K w/ pump out plug, IPC tubing, and required subs to stay as close to current setting of 4668'.
8. Set Arrowset 1X pkr @ 4668 or as close as we can to this current depth. Current setting is 32' above perfs. (4700 - 5104). Open Hole
9. Pretest Packer to 500 psi
10. Circulate Packer fluid, ND BOP, NU Wellhead.
11. Chart and Test to 500 psi for the NMOCD. Contact Sylvia Dickey to witness test (370-3188)
12. Rig Down, clean location.
13. If we loose considerable amount of tubing during scanning, will go in w/ Arrowset 1X Pkr, and workstring to set packer w/ pump out plug and set as close to current setting of 4668'.
14. Pretest Packer to 500 psi
15. Circulate Packer fluid , lay down workstring.
16. ND BOP and Nipple up well head with B1 - 3000# flange, 2" full opening valve and Gage.
17. Chart and Test to 500 psi for the NMOCD for T/A status. Contact Sylvia Dickey to witness test (370-3188)
18. Rig Down, clean location.
19. Will get WBS # and approval from partners for replacement of tubing to continue with work at a later date only if we lay down considerable amount of tubing.

PERFS: 4700 - 5140 (4-3/4" Open Hole)

PBTD: 5140

TD: 5140