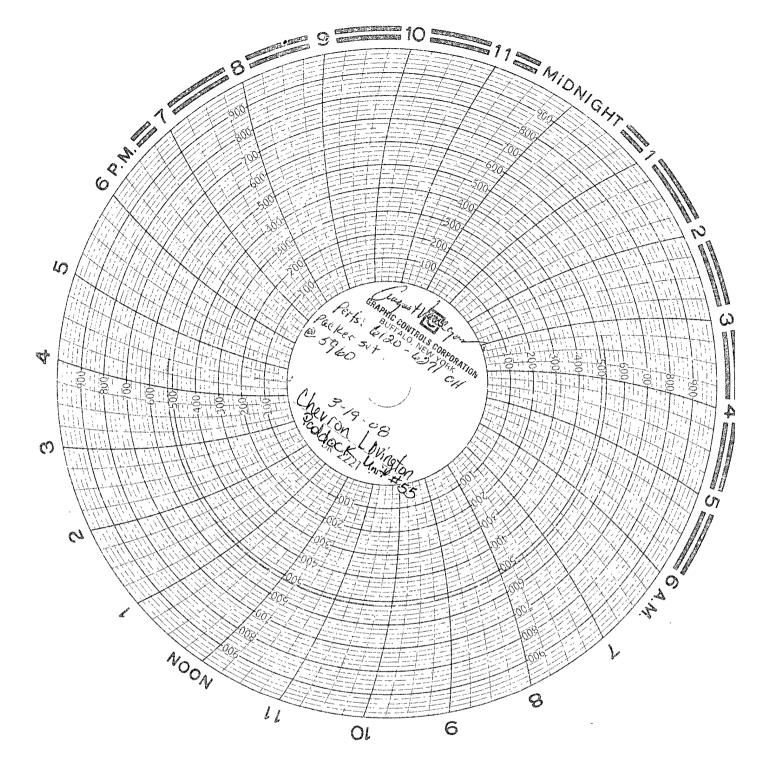
Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N French Dr , Hobbs, NM 88240	ch Dr, Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210			30-025-05414
District III	of W Grand Tive, Titlesia, Wir 60210		5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410		STATE FEE S	
District IV 1220 S St Francis Dr, Santa Fe, NM		6. State Oil & Gas Lease No.	
87505			
SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		LOVINGTON PADDOCK UNIT	
1. Type of Well: Oil Well Gas Well Other INJECTION		8. Well Number 55	
2. Name of Operator		9. OGRID Number 241333	
CHEVRON MIDCONTINENT, L.P.		7. OGRID Number 241333 /	
3. Address of Operator		10. Pool name or Wildcat Louington	
15 SMITH ROAD, MIDLAND, TI	EXAS 79705		PADDOCK /
4. Well Location			
Unit Letter G: 1879 feet from the NORTH line and 2248 feet from the EAST line			
Section 6 Township 17-S Range 37-E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application  or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Bata			
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DF		LLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB ☐ ,
			_
OTHER OTHER REPAIR TOP JOINT WITH CHART			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
2.10.00. TEST CGC TO 520 DGLEOD 20 MINUTES (ODIODIAL CHART & CODY OF CHART AWEL CHED)			
3-19-08: TEST CSG TO 520 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED). PKR SET @ 5960. PERFS: 6120-6271			
FRK SE1 (# 3900. FERFS. 0120-0	2/1		
	1		
WFX-343			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
$\delta \sim \delta \sim 1.5$			
SIGNATURE MILE 150 MRUL TITLE Regulatory Specialist DATE 04-08-2008			
Type or print name Denise Pinkert	on E-mail address: <u>leakejd@ch</u>	evron.com	Telephone No. 432-687-7375
For State Use Only			
APPROVED BY: Mis U	Selleums OC DISTRICT	SUPERVISOR/GE	NERAL MANAGER $\triangle PR 29 2008$
Conditions of Approval (if any):	IIILE		DATEDATE

RECEIVED

APR 1 0 2008

HOBBS OCD



80-91-5 4251 80-91-5 4251 mg 04:6- mg 00:5 mg 04:6- mg 00:5 mg 04:6- mg 00:5

Lea County, NM 12-6-07 Lea County, NM MS-025-05-414

HAPI #30-025-05414