State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District I 1625 N. French & Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos Rd , Aztec, NM 87410						220 South St. Francis Dr.						5 Copies			
DISTRICT IV							NM 87505					☐ AMENDED REPORT			
	I.	RE	QUE	EST FO	R ALL	OW	ABLE	AND AU	THO	RIZA	TION	TO T	RANS		
Operator name and Address									² OGRID Number 19797						
Yale E. Key, Inc. dba Key Energy Services, Inc.							³ Reason for Filing				::!!	Code/ Effective Date			
													2008 74		
⁴ API Numb	er	/		Name									ool Code	,	
30 - 025-10500 SWD San Andres												5121			
⁷ Property Code ⁸ Property Name					ie	Christmas SWD-606					⁹ Well Number				
II. ¹⁰ Su	410 /	Logatic				Chi	ristmas 5	WD-000 /	·		···			3 /	
Ul or lot no.	Section		nship	Range	Lot.ldn	Feet	from the	North/Sou	h Line	Feet fr	om the	East/	West line	County	
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11 B o	ttom	Hole L	ocatio)11		L				l <u></u>		<u> </u>			
UL or lot no.	Section	n Tow	nship	Range	Lot Idn	Feet	from the	North/Sou	th line	Feet fi	rom the	East/	West line	County	
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12 Lse Code	¹³ Pro	ducing Me	thod		onnection	15 C	-129 Pern	nit Number	16 (C-129 E	ffective	Date	¹⁷ C-	129 Expiration Date	
	Code Date														
III. Oil a															
18 Transpor				isporter Name			²⁰ P	²⁰ POD 21 O		/ G			FR Location		
OGRID				id Addres									and Des	cription	
215019		BLACK	BLACK HAWK GATHERING, LLC 281						Paris Prophosphania	nnack/karree					
		P.O. BOX 10815 MIDLAND TX 79702													
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IV. Proc	luced	Water				1	305_4 ///8999534		AND DEPOSIT OFFICE	S					
²³ POD	auccu			ULSTR	Location	and I	Description	 }							
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V. Well	Comi	oletion	Data												
²⁵ Spud Date		²⁶ Ready Date			²⁷ TD		²⁸ PBTD		²⁹ Perforation		tions	ons ³⁰ DHC, MC			
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³¹ H															
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VI. Wel	l Test	Data					e	33	Depth S						
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P.O. Box 10815 Midland, TX 79702 (432) 631-2260

This ticket covers all claims for allowance

The Oil represented by this ticket was received & run as property of Black Hawk Gathering, LLC.

STORAGE	1-16	BB Can	<u> </u>	12000	RUN TICKET NO. 5690							
DATE	4.	· 15 ·	۲ ج		UNIT NO. 415-795							
OPERATO	R								,			
		KKY	JE T	- 144 - CE	. 4	- 1 44) A					
LEASE NA	ME				-							
CVVISTANAS												
LEASE NO		1ST GAUGE	FEET		INCHES			BBLS				
		GAUGE	14	/	<i>8</i>		0/					
TANK NO		2ND GAUGE		!				BBLS	 			
cace!	41	GAUGE	1		01		0/	1	,. ,			
		D: = 10= 0						GROSS	-			
		PLEASE (OMP	LETE AL	L BLANK	S						
	VING	B.S		FREE WATE	ER	TOTAL	BS&W,	FACTOR	<u> </u>			
FEET	11	NCHES					4/	1				
TANK SIZE		TANK HEIGHT				<u> </u>	10%	NET	1			
4/00 OBSERVED GF		20										
OBSERVED GF	RAVITY		0			TRUE		PRICE	 			
4/3.	0.	75										
OFF		SEAL	NUMB	ER		ON		AMOUNT	<u>:</u>			
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			\$	Z	4.0)						
REJECT					18	<i>y</i>			REMARKS			
SHORT					TΑ	···						
☐ EXCES												
☐ HIGH B	3S &	W			TOP GAUGE							
FLAMMABL					DOTTOM CALLOS							
PETROLEU	M CR	UDE OIL, 3	, UN1.	1	BOTTOM GAUGE							
EMERGENCY #1-432-631-2260												
TIME ON	TIME ON GAUGER											
TIME OFF	GAUG	ER WITNESS										
	L											