## Form 3160-5 (August 2007)

(Instructions on page 2)

## OCD-Horns

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137

FORM APPROVED

## SUNDRY NOTICES AND REPORTS ON WELLS

DEFARTMENT OF THE INTERIOR					j	Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT					5. Lease Serial No. NM0766			
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well			, , ,		NMŃM87877X			
Oil Well Gas W		8.	Well Name and No SOUTH JUSTIS	o. SUNIT F-16 /				
2. Name of Operator LEGACY RESE		9.	API Well No. 30-025-11556	/				
3a. Address P O. BOX 10848 MIDLAND, TX 79702			. (include area cod -5200	de) 10	. Field and Pool or JUSTIS BLBRY	Exploratory Area '-TUBB-DRINKARD		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 2310' FNL & 1980' FWL (UNIT LETTER F) SEC 13, T25S, R37E				11	11. Country or Parish, State LEA, NM			
12. CHEC	K THE APPROPRIATE BO	X(ES) TO IND	DICATE NATURE	E OF NOTICE,	REPORT OR OTH	HER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
Notice of Intent  ✓ Subsequent Report	Acidize Alter Casing Casing Repair	=	pen ture Treat Construction	Production Reclamate Recomplement		Water Shut-Off Well Integrity  Other Frac stimulate to		
Final Abandonment Notice	Change Plans Convert to Injection	_ ~	and Abandon Back	Tempora	rily Abandon	increase production		
the proposal is to deepen directional Attach the Bond under which the was following completion of the involvitesting has been completed. Final Addressing that the site is ready for	ork will be performed or proved operations. If the operation Abandonment Notices must be	vide the Bond? n results in a n	No. on file with Bl nultiple completion	LM/BIA. Requ	ired subsequent re	ports must be filed within 30 days	:	
5190 , 5706 , 5776 , 5804 ;5 5000 gal gelled brine and 10 214,993 #'s 20/40 Badger E Put well back on production	812', 5836',5936' 1 SPF, 1 0,000 # rock salt at 10 BPN srown Sand at 39 BPM_and	1 holes. Acid 138#. 1-3067#-avera CCFF	dize Blinebry-Tul Frac Blinebry-T	bb perfs 5032' ubb perfs 50% sureCO.san  AGEMENT	-5970' with 7000 32'-5970' with 92, d fill from 5820-60	es at 5038', 5066', 5102', 5132', 0 gal 15% NEFE HCL acid and 1,500 gal 25 # X-linked gel and 010'. Run rods, pump and tbg.  MAR 1 0 2007	D	
14. I hereby certify that the foregoing is tru	ne and correct. Name (Printed/	Typed)						
KENT WILLIAMS	Title SENIOR PETROLEUM ENGINEER							
Signature Kend William			Date 01/28/2008					

5180, 5706, 5776, 5804, 5812, 5836, 5936 1 SP 5000 gal gelled brine and 10,000 # rock salt at 10 214,993 #'s 20/40 Badger Brown Sand at 39 BPM. Put well back on production.	BPM and 2138#	Frac Blinehry-Tubb perfs 5039	2'-5070' with 02 500 gol 25 # V linked gol and
		C 0000	RECEIVED
	h 4	Js c 5008	MAR 1 0 2008
	I CARL	OF LAND MANAGEMENT SBAD FIELD OFFICE	HOBBS OCD
14. I hereby certify that the foregoing is true and correct. Name (Prin	nted/Typed)		
KENT WILLIAMS		Title SENIOR PETROLEUM E	ENGINEER
Signature Kend William		Date 01/28/2008	
THIS SPACE	E FOR FEDE	RAL OR STATE OFFICE	USE
Approved by  (Mus Uselliams	OC DISTRICT	SUPERVISOR/GENERAL A	AANAGER Date
Conditions of approval, if any, are attached. Approval of this notice do that the applicant holds legal or equitable title to those rights in the subentitle the applicant to conduct operations thereon.	oes not warrant or ce	ertify	¡Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make i fictitious or fraudulent statements or representations as to any matter v	it a crime for any per within its jurisdiction	rson knowingly and willfully to make	to any department or agency of the United States any false,