

Submit 3 Copies To Appropriate  
District Office  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM  
88210  
District III  
1000 Rio Brazos Rd , Aztec, NM  
87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-11906
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-229
7. Lease Name or Unit Agreement Name ARNOTT RAMSAY F
8. Well Number 8
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS FUSSELMAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3047' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702

4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>East</u> line. Section <u>36</u> Township <u>T25S</u> Range <u>R37E</u> NMPM LEA County
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECEIVED

- SEE ATTACHED DETAIL -

MAR 27 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams TITLE: SENIOR PETROLEUM ENGINEER DATE 3/26/2008

Type or print name KENT WILLIAMS E-mail address: kwilliams@legacylp.com Telephone No. (432)689-5200  
**For State Use Only**

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER TITLE \_\_\_\_\_ DATE APR 29 2008  
Conditions of Approval (if any): \_\_\_\_\_

**Legacy Reserves**  
**DAILY OPERATIONS REPORT**  
**Ramsay Arnott F # 8**  
Page 1 of 1

**Ramsay Arnott F # 8**

Field: Justis Fusselman

**Acidize Well.**

Aug 24, 2007 Friday (Day 1)  
MIRU Key Pulling Unit. Secure Well. SDFWE

Aug 27, 2007 Monday (Day 2)  
OWU. Unhang well. Unseat pump. POOH w/102 - .875 rods (hang in derrick). Laid down 9 - .875" rods and 157 - .750" rods and 20' pump. ND wellhead, NU BOP's. Release 5-1/2" TAC. RIH w/4 jts. 2-3/8" tbg, tag PBTD 6861'. POOH w/212 jts. 2-3/8" tubing and 4 additional joints that we picked up. Lay down TAC and SN. PU 5-1/2" casing scraper and blade bit. Ran 2 flappers, then 14 stands of 2-3/8", bailer and 4' sub. RIH w/90 stands on 2-3/8". Secure Well. SDFN.

Aug 28, 2007 Tuesday (Day 3)  
OWU. FIH w/2-3/8" production tubing. Tag PBTD @ 6870' by tubing tally. Tagged solid bottom. RU power tongs, tried to rotate on PBTD, blade bit jumping. Called PBTD @ 6870'. POOH w/2-3/8" tbg, bailer, scraper and bit. RU Capitan Wireline Services. RIH w/GRN-CNL tool. Tagged PBTD @ 6856' wireline measurements. Contacted Midland Office, they said it was OK to continue with workover procedure. RU tubing testers. Pick up 5-1/2" watson packer and SN. Test tubing in hole to 5000 psig. Left packer swinging @ 6700'. Secure Well. SDFN.

Aug 29, 2007 Wednesday (Day 4)  
OWU. RU Rising Star and Brine Transports. Pump 125 BBLS of 2% KCL, did not circulate. Spot 250 gals. of 15% NEFE acid (bottom of packer @ 6860'). Displaced spot to the end of tubing. POOH to 6691' and set packer. Load casing with 19 BBLS of 2% KCL. Test casing to 500 psig. Monitored casing pressure during acid job. Started pumping acid, initial rate 4.5 BPM @ 1270 psig. Pump 3000 gals. 15% NEFE acid in 3 stages w/2 salt blocks. 1st salt block 500 lbs had 250 psig. increase in pressure. 2nd salt block 1000 lbs salt pressure climbed to 3820 psig and broke back. Flushed job w/ 100 bbls 2% KCL water. Went on vacuum. RDMO Rising Star. Release packer and POOH w/tbg and packer. RIH w/ SN, 1 jt. Of 2-3/8" Enduralloy tbg, 3 jts. 2-3/8" tbg, 5-1/2" TAC, and 210 jts. 2-3/8" tbg. ND BOP's, NU Wellhead. Set TAC w/12000 lbs. TOTAL LOAD FOR ACID JOB 327 BW. Secure Well. SDFN.

Aug 30, 2007 Thursday (Day 5)  
OWU. Unload fiberglass rods and K-bars. PU 2" X 1.5" X 24' pump, RIH w/ 1- 1-1/2" Kbar, 21K shear tool, 5 -1-1/2" Kbars, 103 - 7/8" steel rods, 107 - 1" fiberglass rods, 18' FG pony rod, and 21' polish rod. Seat pump. Load tbg. Space out pump. Waiting on electrician to re-sheave motor and PU crew to balance unit. TOTAL LOAD JOB 372 BW. RDMOPU.

Aug 31, 2007 Friday (Day 6)  
Electrician changed sheave to 11 SPM. Got Pumping Unit Service to rebalance unit to fiberglass rods. Start Well pumping to test. Final Report.