

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26451
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number 432
9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN WELLS IN
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter P: 110 feet from the SOUTH line and 150 feet from the EAST line

Section 29 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: REPAIR CSG LEAK & ACIDIZE P&A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-21-08: MIRU. PMP 100 BBLS HOT WATER DN HOLE. 01-22-08: KILL W/20 BBLS. 01-23-08: CUT TBG @ 1276.
01-24-08: LATCH ONTO FISH @ 1278. 01-25-08: LATCH ONTO FISH @ 1273. JAR ON FISH. 01-30-08: TIH W/BHA. MILL
ON CSG. TAG @ 1255. 01-31-08: TIH W/TBG & BHA. 02-01-08: MILL OUT CSG TO 1271. 02-04-08: MILL ON BAD SPOT @
1267. 02-05-08: MILL DN TO 1268. 02-06-08: TIH W/33 JTS TO 1259. MILL DN TO 1289. 02-07-08: BROKE CIRC. MILL TO
1300. 02-08-08: TIH W/33 JTS TBG. 02-11-08: MILL ON CSG FR 1269-1289. 2-12-08: MILL 1289-1305. 2-13-08: TIH W/TBG
COLLAR. TAG @ 1297. MILL 1305-1306. 2-14-08: MILL 1306-1314. 2-15-08: TIH BIT & TAG @ 1296. MILL ON BAD SPOT @
1296. 2-19-08: MILL 1278-1310. FELL THRU @ 1310 DN TO 1463. ROTATE THRU 1278-1310. 2-20-08: SMOOTH OUT CSG
1278-1310. TAG FISH @ 6212. 2-21-08: ROTATE 1233-1316. 2-22-08: TIH W/2 7/8" WS TO 6212. MILL ON FISH TO 6214. 2-26-
08: TIH W/OVERSOT. TAG @ 1298. 2-27-08: TIH & TAG @ 1298. BROKE CIRC. MILL BAD SPOT IN CSG TO 1313. 2-28-08:
TIH & TAG @ 6212. PUH TO 6192. WOC. 2-29-08: PMP 17.5 BBLS CL C CMT @ 4 BBLS/MIN TO 6192. DENSITY 14.80#/GAL,
DISPLACEMENT WAS 30 BBLS. WOC. PLAN TO P&A *****P&A WORK***** (BELOW)
03-04-08: MIRU. TAG CMT @ 5857. PMP 80 BBLS SALT GEL 5857-2500. PUMP 10 BFW (100 SX) 24 BBLS CMT.
03-05-08: TAG CMT @ 1664. PMP 10BFW (100 SX) 24 BBLS CMT. WOC. 03-06-08: TAG CMT @ 1291. PMP 100 SX CMT.
03-07-08: TAG CMT @ 1291. TBG ON VAC. PMP 100 SX CMT. TIH W/TBG. TAG @ 1291. PMP 150 SX CMT.
03-10-08: TIH W/37JTS SET PKR @ 1197. TIH TO 1291. PMP 40 BFW. DID NOT CIRC. PMP 300 SX CMT. TAG CMT @ 1291.
03-11-08: PMP CMT AS FOLLOWS: 10BFW, 250 GAL FLOW CHECK, 3 BBLS FW, 125 SX CMT, 2 BFW, 250 GAL FLOW
CHECK, 3 BFW, 125 SX CMT, 4 BFW. WELL ON VAC. WOC. TIH W/TBG & TAG CMT @ 1178. 03-12-08: TAG CMT @ 1174.
PUH TO 1171. PMP 35 SX CMT. WOC. TAG CMT @ 816. PMP 80 SX CMT. PMP 3 BBLS CMT. 03-13-08: RIG DOWN. 03-17-
08: CUT OFF CSG 3' BELOW GROUND LEVEL. WELDED STEEL PLATE W/1/2 VALVE ON TOP OF CSG STRING. INSTALL
DRY HOLE MARKER. COVER UP HOLE. FINAL REPORT WELL IS P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Regulatory Specialist DATE 04-11-2008

Type or print name Denise Pinkerton
For State Use Only

E-mail leakejd@chevron.com

Telephone No. 432-687-7375

APPROVED BY:

Chris Williams

~~ON DISTRICT SUPERVISOR/GENERAL MANAGER~~

DATE APR 29 2008

Conditions of Approval (if any):

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.cmr.state.nm.us/oed.