

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28556
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 300615
7. Lease Name or Unit Agreement Name Shoe Bar 14 State Com
8. Well Number 1
9. OGRID Number 148394
10. Pool name or Wildcat South Shoe Bar Atoka
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>
Pit type steel Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume 180 bbls; Construction Material

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Vernon E. Faulkner, Inc.

3. Address of Operator
PO BOX 7995, Tyler, Texas 75711

4. Well Location
Unit Letter L : 1,980' feet from the South line and 660' feet from the West line
Section 14 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type steel Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume 180 bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe prop used or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging activity 03/25/08 thru 04/03/08

04/09/08 Cut off wellhead & anchors, installed dry hole marker.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OGD Web Page under
Forms, www.emnrd.state.nm.us/ocd/

RECEIVED
APR 17 2008
HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jim F. Newman TITLE Engineer, Triple N Services, Inc. DATE 04/16/08

Type or print name James F. Newman, P.E. E-mail address: Jim@TripleNServices.com Telephone No. 432.687.1994

For State Use Only

OC DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 29 2008

Conditions of Approval (if any):

Daily Activity Report



Vernon E. Faulconer, Inc.
Shoe Bar 14 State Com #1
Lea County, New Mexico

Job #5888

03/25/08 Tuesday

Notified Hobbs NMOC, Cindy. MIRU Triple N rig #25 & plugging equipment. SITP 2,000 psi. Set steel working pit. Started flowing well down. Changed tubing line on rig. SDFN.
RT: 10:00 – 6:00 8.0 hrs CRT: 8.0 hrs

03/26/08 Wednesday

Crew to location. Flowed down csg & tubing. ND BOP. Released packer. POOH w/ 1 jt, 6' sub, 341 jts 2 $\frac{7}{8}$ " tubing and 5 $\frac{1}{2}$ " packer. RIH w/ 5 $\frac{1}{2}$ " HM tbg-set CIBP on 340 jts 2 $\frac{7}{8}$ " production tubing. SI well, SDFN.
RT: 8:00 – 7:00 11.0 hrs CRT: 19.0 hrs

03/27/08 Thursday

Notified Hobbs NMOC. Crew to location. RU cementer and set CIBP @ 10,659'. Circulated hole w/ mud and pumped 25 sx C cmt 10,659 – 10,405'. POOH w/ tubing. RIH w/ wireline and perforated csg @ 7,700'. POOH w/ wireline. RIH w/ AD-1 packer to 1,254'. Loaded hole, set packer, unable to establish rate @ 1,500 psi. Released packer and POOH w/ packer. RIH w/ tubing to 7,750'. SDFN. NMOC, Mark on location 1:00 pm.
RT: 8:00 – 7:00 10.0 hrs CRT: 29.0 hrs

03/28/08 Friday

Crew to location. RU cementer, loaded hole w/ mud, and pumped 25 sx C cmt 7,745 – 7,491'. POOH w/ tubing. RIH w/ wireline and tagged cmt @ 7,489'. PUH and cut csg @ 5,010', POOH w/ wireline. ND BOP and wellhead (4 hrs to ND wellhead bolts). RU casing jacks, speared casing, and PU 250k on casing. Unable to move csg. SD for weekend.
RT: 8:00 – 5:30 9.5 hrs CRT: 37.5 hrs

03/31/08 Monday

Crew to location. ND 5 $\frac{1}{2}$ x 9 $\frac{5}{8}$ " wellhead bolts (4 $\frac{1}{2}$ hours). PU 165k on wellhead, unable to move casing. NU 5 $\frac{1}{2}$ " wellhead. RIH w/ packer to 940'. Loaded hole, set packer, and pressured up to 1,500 psi on casing, unable to pump thru casing cut @ 5,010'. POOH w/ packer. NU BOP. RIH w/ tubing to 5,078'. RU cementer, loaded hole, and pumped 25 sx C cmt 5,078 – 4,824'. POOH w/ tubing, SDFN.
RT: 8:00 – 5:30 9.5 hrs CRT: 47.0 hrs

04/01/08 Tuesday

Crew to location. RU wireline and RIH w/ SplitShot casing cutter, stacked out @ 3,650'. Unable to work SplitShot downhole. POOH w/ wireline. Wind too high to work in derrick. PU 2 $\frac{7}{8}$ " notched collar, perforated sub and 121 jts 2 $\frac{7}{8}$ " tubing off ground to 3,793', no tag. RIH w/ weight bar on wireline, stacked out in bottom of tubing @ 3,793'. POOH w/ wireline. Continued in hole w/ 44 jts tubing to 5,172', no tag on plug pumped 03/31/08. Laid down 3 jts tubing, RU cementer, loaded hole and pumped 25 sx C cmt w/ 2% CaCl₂ 5,078 – 4,823'. POOH w/ tubing. RU wireline and RIH w/ SplitShot casing cutter, tagged cmt @ 4,839'. PUH and cut csg @ 4,030'. POOH w/ wireline. ND wellhead. Speared casing and PU 160k, w/ rig, unable to move csg. RU casing jacks, PU 280k w/jacks, unable to move csg. RD jacks. RIH w/ packer to 627'. Loaded hole, set packer, unable to pump thru casing cut @ 1,700 psi. SDFN.
RT: 8:00 – 7:00 11.0 hrs CRT: 58.0 hrs

04/02/08 Wednesday

Crew to location. RIH w/ wireline and perforated csg @ 1,790'. POOH w/ wireline. RU cementer, established circulation in 5 $\frac{1}{2}$ x 9 $\frac{5}{8}$ " annulus and circulated 70 bbls thru 5 $\frac{1}{2}$ x 9 $\frac{5}{8}$ ". POOH w/ packer. Welded bolts onto wellhead package screws. Removed 8 of 12 slip screws, cut heads out of other 4 screws. Unable to remove packing plates. Speared casing and PU 160k on csg, no movement. RU jacks and PU 240k, $\frac{1}{2}$ " movement of csg. RD casing jacks and NU wellhead. RIH w/ wireline and

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04/02/08 Wednesday cont'd

cut csg @ 1,819'. POOH w/ wireline. ND wellhead and RU csg equipment. Casing free. POOH w/ 45 jts 5½" csg. RD csg tools and SDFN.
RT: 8:00 – 6:00 10.0 hrs CRT: 68.0 hrs

04/03/08 Thursday

Crew to location RIH w/ tubing to 4,075'. RU cementer, loaded hole, and pumped 25 sx C cmt w/ 2% CaCl₂ 4,075 – 3,821'. PUH w/ tubing to 1,881' and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 3,814', POOH w/ wireline. Loaded hole, pumped 65 sx C cmt w/ 2% CaCl₂ 1,881 – 1,636'. PUH w/ tubing to 532' and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 1,633'. Loaded hole, pumped 50 sx C cmt 532 – 377'. POOH w/ tubing and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 374', POOH w/ wireline. RIH w/ tubing to 100' and circulated 30 sx C cmt 100' to surface. POOH w/ tubing. RDMO.
RT: 8:00 – 5:00 9.0 hrs CRT: 77.0 hrs

FINAL REPORT