

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-31981  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>B-2148  |
| 7. Lease Name or Unit Agreement Name<br>Caprock Maljamar Unit                                       |
| 8. Well Number<br>128   |
| 9. OGRID Number<br>8041   |
| 10. Pool name or Wildcat<br>Maljamar GBR-SA   |

|   |  |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)                      |  |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>  |  |
| 2. Name of Operator<br>Forest Oil Corporation   |  |
| 3. Address of Operator<br>707 17 <sup>th</sup> Street, Suite 3600, Denver, Colorado   |  |
| 4. Well Location<br>Unit Letter: <u>H</u> feet from the <u>1365</u> line and <u>North</u> feet and <u>1260</u> from the <u>East</u> line<br>Section <u>18</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u> |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>4189 GR   |  |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>  |  |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____  |  |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____   |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|   |   |  |  |
|---|---|--|--|
| NOTICE OF INTENTION TO:   |   | SUBSEQUENT REPORT OF:                            |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                  | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>                    | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>                   | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>       |  |
| OTHER: Add Perf and Acidize <input checked="" type="checkbox"/> |   | OTHER: <input type="checkbox"/>                  |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Summary

RECEIVED  
MAR 06 2008  
HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 3-4-08

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 29 2008  
Conditions of Approval (if any):

CMU # 128  
Workover Procedure

30-025-31981

- 1) MIRUPU. POOH w/ rods, pump, & tubing.
- 2) RIH w/ bit & scraper and clean out to PBTD(4,850'). **Note: Tight casing and/or scale bridge reported at 4,450' – 4,463'. Previous depth reached for PBTD is 4,585', possible scale bridge at this depth.**
- 3) POOH w/ bit & scraper.
- 4) MIRU Wireline. Perf the following zones w/ 2 spf correlated to Gamma CCL MSG Cement Bond Log dated 11-30-95:  
  
4,114' – 17', 4,134', 4,142 – 43', 4,180' – 81', 4,237', 4,257', 4,277', 4,280', 4,370', 4,374', 4,380', 4,549', 4,561', 4,577', 4,604', 4,626', 4,649', 4,671', 4,679', 4,703', 4,725', and 4,786' – 89'.
- 5) RIH w/ packer & RBP. Set RBP @ 4,800', packer at 4,540' and acidize perfs 4,549'- 4,789' w/ 3,500 gals of 15% HCl, using rock salt as diverting agent.
- 6) Reset RBP @ 4,540' and packer @ 4,400' and acidize perfs 4,445'- 4,534' with 2,750 gals 15% HCl, using rock salt as diverting agent.
- 7) Reset RBP @ 4,400' and packer @ 4,285' and acidize perfs 4,298'- 4,380' with 4,750 gals 15% HCl, using rock salt as diverting agent.
- 8) Reset RBP @ 4,285' and packer @ 4,090' and acidize perfs 4,114'- 4,280' with 5,500 gals 15% HCl, using rock salt as diverting agent.
- 9) Reset RBP @ 4,800', swab well.
- 10) POOH w/ Packer & RBP.
- 11) RIH w/production tubing, pump, & rods. Set pump @ +/- 4,800'. Dump 5 gals corrosion inhibitor down tubing before running rods and pump.
- 12) Perform a scale squeeze using 2 drums of scale inhibitor, flush w/ produced water.
- 13) Return well to production.
- 14) Obtain production tests and fluid levels to determine optimum pumping conditions.
- 15) Monitor scale residuals to determine timing of next scale treatment.

CMU # 128  
Grayburg Jackson Field  
Eddy County, NM

B 12' AGL

