Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-025-32424

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number
167

2. Name of Operator
Forest Oil Corporation

9. OGRID Number
8041

3. Address of Operator
707 17th Street, Suite 3600, Denver, Colorado

10. Pool name or Wildcat
Maljamar GBR-SA

4. Well Location
Unit Letter: O feet from 20 line and South feet and 1385 from the East line
Section 17 Township 17S Range 33E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
4182' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER: Add Perfs and acidize ☒				OTHER: r☐			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Procedure

RECEIVED
MAR 06 2008
HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐**

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 3-5-08

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 29 2008

Conditions of Approval (if any):

CMU # 167
Workover Procedure

30-025 32424

1) MIRUPU. POOH w/ rods, pump, & tubing.

2) RIH w/ bit & scraper and clean out to PBTD(5,050') or a minimum depth of 4,850'.

3) POOH w/ bit & scraper.

4) MIRU Wireline. Perf the following zones w/2 spf correlated to Cement Bond/Gamma Ray log dated 10-10-94:

   4,124', 4,127', 4,142, 4,145', 4,150', 4,154', 4,176' – 4,178', 4,191', 4,194', 4,198', 4,203' – 4,205', 4,231', 4,233', 4,237' – 4,239', 4,252' – 4,253', 4,260', 4,267', 4,282', 4,294' – 4,295', 4,302', 4,308', 4,320', 4,324', 4,330' – 4,331', 4,336', 4,340', 4,354', 4,373' – 4,374', 4,377', 4,386' – 4,387', 4,389', 4,393', 4,395', 4,397', 4,401', 4,404', 4,413', 4,417', 4,427', 4,431', 4,444' – 4,445', 4,448', 4,452' – 4,453', 4,485' – 4,488', 4,526' – 4,529', 4,553' – 4,554', 4,582', 4,589', 4,596', 4,599', 4,606', 4,609', 4,619', 4,633', 4,640', 4,655, - 4,656, 4,669', 4,692', 4, 704', 4,707', 4,719' – 4,721', 4,739', 4,747' – 4,748', 4,751', and 4,754' – 4,759'.

5) RIH w/ packer & RBP. Set RBP @ 4,780', packer at 4,658' and acidize perfs 4,582' – 4,759' w/ 6,500 gals of 15% HCl, using rock salt as diverting agent.

6) Reset RBP @ 4,658' and packer @ 4,364' and acidize perfs 4,373'- 4,554' with 7,000 gals 15% HCl, using rock salt as diverting agent.

7) Reset RBP @ 4,364' and packer @ 4,218' and acidize perfs 4,231- 4,356' with 5,500 gals 15% HCl, using rock salt as diverting agent.

8) Reset RBP @ 4,218' and packer @ 4,090' and acidize perfs 4,124- 4,205' with 3,750 gals 15% HCl, using rock salt as diverting agent.

9) Reset RBP @ 4,780', swab well.

10) POOH w/ Packer & RBP.

11) RIH w/production tubing, pump, & rods. Set pump @ +/- 4,780'. Dump 5 gals corrosion inhibitor down tubing before running rods and pump.

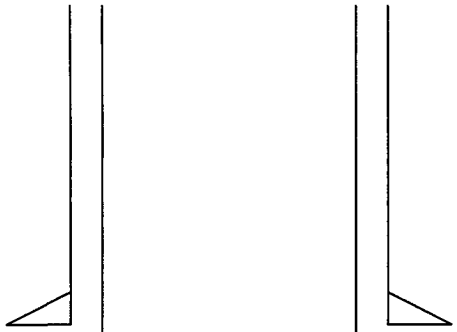
12) Perform a scale squeeze using 2 drums of scale inhibitor, flush w/ produced water.

13) Return well to production.

14) Obtain production tests and fluid levels to determine optimum pumping conditions.

15) Monitor scale residuals to determine timing of next scale squeeze treatment.

CMU # 167
Grayburg Jackson Field
Eddy County, NM



8 5/8" 24# J-55 set @ 1,320' w/600 sx

Perf 4,206 – 4,205 1 spf
Perf 4,237 - 4,239 1 spf
Perf 4,294 – 4,295 1 spf
Perf 4,330 – 4,331 1 spf
Perf 4,336 1 hole
Perf 4,340 1 hole
Perf 4,354 – 4,356 1 spf
Perf 4,373 – 4,374 1 spf
Perf 4,377 1 hole
Perf 4,386 – 4,387 1 spf

4,203-4,389'
Acid 2500 gal
15% NEFE

Perf 4,389 1 hole
Perf 4,485 – 4,488 1 spf
Perf 4,526 – 4,529 1 spf
Perf 4,553 – 4,554 1 spf

4,485 – 4,554'
Acid 2000 gal
15% NEFE

Perf 4,747 – 4,748 1 spf
Perf 4,751 1 hole
Perf 4,754 – 4,759 1 spf

4,747 – 4,759'
Acid 1500 gal
15% NEFE
Frac 16K Fluid
10K sand

4,203 – 4,554
Frac 74.3K gel
139K sand

PBTD 5,050'