Form 3160-5 (September 2001)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0135 Expires January 31, 2004

Lease Serial No

## J. Ecase Serial I

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NM-04452
6. If Indian, Allottee or Tribe Name

abandoned well. Use Fort	n 3160-3 (APD) for such proposals	
	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1 Type of Well Gas Well Other  2 Name of Operator CIMAREX ENERGY CO. OF COLORADO  3a. Address	APR 1.5 2008  162 683 HOBBS OC  3b. Phone No (include area code)	8 Well Name and No.  MALION 27 FEDERAL #002  29023
P.O. BOX 140907, IRVING, TEXAS 7501		30-025-32653  10 Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T, R., M., or Survey UNIT LETTER P 660' FSL & 990' FEL SEC. 27, T-19-S, R-34-E		NE LEA DELAWARE  11 County or Parish, State  LEA COUNTY NM
<ol><li>12. CHECK APPROPRIATE</li></ol>	BOX(ES) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent  Subsequent Report	Acidize Deepen Production  Alter Casing Fracture Treat Reclamatio  Casing Repair New Construction Recomplet	H ''
Final Abandonment Notice		y Abandon
If the proposal is to deepen directionally or recomnous Attach the Bond under which the work will be perfollowing completion of the involved operations. The testing has been completed in Final Abandonment determined that the final site is ready for final inspectors with the final site is ready for final inspectors.  COMPLY WITH ALL COMPANY & GOVERN AUTHORITY TO SHUT DOWN UNSAFE WORLD AUTHORITY TO SHUT DOWN UNSAFE WORLD A LINE OF THE SHORT OF T	MENT ENVIRONMENT & SAFETY REGULATIONS. ANYONE RK.  P BAIL 4 SYSTOMI. (ON TOP OF CIBP CIRC. WEIL V  @ 4,000. 23,800; (T/SEVEN RIVERS).  @ 2,075; 1,875; (B/SALT); WOC & TAG TOP OF CM  @ 1,880; 1,680; (T/SALT); WOC & TAG TOP OF CM  1,487  @ 1,540; -1,440; (SHOE & CSG. STUB); WOC & TAG  @ 350; -250; (USDW); WOC & TAG TOP, OF CMI PLUG	tical depths of all pertinent markers and zones. ubsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has E ON JOB LOCATION HAS THE EXAMPLE.  E. PLUG.  TOP OF CMT. PLUG.
SEE ATTACHED FOR CONDITIONS OF APPROV	VAL	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
DAVID A. EYLER	Date 03/06/08	APPROVED
THI	S SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by OC DISTRICT SUPERVISOR GENERAL MANAGER		APR 1 2 2008
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations.	of this notice does not warrant or office of those rights in the subject lease	JAMES A. AMOS

Title 18 U S C Section 1001, and Title 43 U S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any depart

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Cimarex Energy Co. of Colorado NMNM04452; Mallon 27 Federal 2 660' FSL & 990' FEL Section 27, T.19 S., R.34 E. Lea County, New Mexico

RE: Plug and Abandonment Conditions of Approval

Run CBL to determine TOC prior to plugging well. Notify BLM 2 hour prior to running CBL (505-393-3612). TOC may change COA's. Notify Jim Amos with results.

Dump bail 35' cement on top of the CIBP @ 6020'

All plugs require adequate cement to cover 100' plus 10% per 1000 feet of depth.

- 1. No change
- 2. Set a 140' plug from 4000'– 3860' (Seven Rivers).
- 3. Set a 130' plug from 3365' 3235' (B/Salt).
- 4. Set a 120' plug from 2017' 1897' (T/Salt).
- 5. Depending on the TOC from CBL, and if casing is cut and pulled, the stub plug will be cemented 50' in/out. WOC and tag.
- 6. Set a 100' plug across the surface casing shoe at 1487', 50' in/out. WOC and tag.
- 7. Set a 100' plug (35 sack minimum) from 350' 250', WOC and tag.
- 8. Set a 60' plug to surface. Can cement to surface from 350' (120 sack plug).

Review procedure, if you have any questions, feel free to call.

James A. Amos 505-234-5909

4/11/08

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 22 Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
  - 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class."C", for up to 7,500 feet of depth or Neat Class."H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker-well-name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
  - 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
  - 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.