

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32839
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well Number 142
9. OGRID Number 8041
10. Pool name or Wildcat Maljamar GBR-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Forest Oil Corporation	
3. Address of Operator 707 17 th Street, Suite 3600, Denver, Colorado	
4. Well Location Unit Letter: <u>J</u> feet from <u>2544</u> line and <u>South</u> feet and <u>2546</u> from the <u>East</u> line Section <u>17</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4206' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Add Perfs and acidize
☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Procedure

RECEIVED

MAR 06 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 3-5-08

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 29 2008

Conditions of Approval (if any):

CMU # 142
Workover Procedure

30-025-32839

- 1) MIRUPU. POOH w/ rods, pump, & tubing.
- 2) RIH w/ bit & scraper and clean out to PBTD(5,472) or a minimum of 4,840'.
- 3) POOH w/ bit & scraper.
- 4) MIRU Wireline. Perf the following zones w/ 2 spf correlated to Cement Bond /Gamma Ray Dated 3-21-95:

4,151', 4,157', 4,167', 4,173', 4,179', 4,203 – 4,204', 4,405', 4,410', 4,421',
4,425, 4,431', 4,534', 4,569', 4,577', 4,582', 4,587' – 4,588', 4,598', 4,608',
4,621', 4,628', 4,643', 4,665', 4,681', 4,698', 4,711', and 4,720'.
- 5) RIH w/ packer & RBP. Set RBP @ 4,780', packer at 4,543' and acidize perfs 4,569'- 4,759' w/ 6,250 gals of 15% HCl, using rock salt as diverting agent.
- 6) Reset RBP @ 4,543' and packer @ 4,441' and acidize perfs 4,452' - 4,538' with 4,250 gals 15% HCl, using rock salt as diverting agent.
- 7) Reset RBP @ 4,441' and packer @ 4,212' and acidize perfs 4,220- 4,431 with 8,750 gals 15% HCl, using rock salt as diverting agent.
- 8) Reset RBP @ 4,212' and packer @ 4,120' and acidize perfs 4,151' - 4,204 with 1,750 gals 15% HCl, using rock salt as diverting agent.
- 9) Reset RBP @ 4,780', swab well.
- 10) POOH w/ Packer & RBP.
- 11) RIH w/production tubing, pump, & rods. Set pump @ +/- 4,780'. Dump 5 gals corrosion inhibitor down tubing before running rods and pump.
- 12) Perform a scale squeeze using 2 drums of scale inhibitor, flush w/ produced water.
- 13) Return well to production.
- 14) Obtain production tests and fluid levels to determine optimum pumping conditions.
- 15) Monitor scale residuals to determine timing of next scale squeeze treatment.

CMU # 142
Grayburg Jackson Field
Eddy County, NM

8 5/8" 24# J-55 set @ 1,280' w/600 sx



Perf 4,220 1 hole, Perf 4,227 1 hole
Perf 4,229 1 hole, Perf 4,253 1 hole
Perf 4,258 1 hole, Perf 4,259 1 hole
Perf 4,260 1 hole, Perf 4,261 1 hole
Perf 4,271 1 hole, Perf 4,277 1 hole
Perf 4,283 1 hole, Perf 4,298 1 hole
Perf 4,306 1 hole, Perf 4,307 1 hole
Perf 4,313 1 hole, Perf 4,318 1 hole
Perf 4,330 1 hole, Perf 4,339 1 hole
Perf 4,340 1 hole, Perf 4,341 1 hole
Perf 4,342 1 hole
Perf 4,348 1 hole, Perf 4,360 1 hole
Perf 4,363 1 hole, Perf 4,369 1 hole
Perf 4,377 1 hole
Perf 4,378 1 hole, Perf 4,384 1 hole
Perf 4,388 1 hole, Perf 4,390 1 hole
Perf 4,394 1 hole, Perf 4,452 1 hole
Perf 4,458 1 hole, Perf 4,465 1 hole
Perf 4,473 1 hole, Perf 4,475 1 hole
Perf 4,482 1 hole, Perf 4,487 1 hole
Perf 4,494 1 hole, Perf 4,501 1 hole
Perf 4,503 1 hole, Perf 4,507 1 hole
Perf 4,522 1 hole, Perf 4,524 1 hole
Perf 4,531 1 hole, Perf 4,538 1 hole
Perf 4,729 1 hole, Perf 4,731 1 hole
Perf 4,732 1 hole, Perf 4,738 1 hole
Perf 4,739 1 hole, Perf 4,740 1 hole
Perf 4,742 1 hole, Perf 4,746 1 hole
Perf 4,747 1 hole, Perf 4,757 1 hole
Perf 4,758 1 hole, Perf 4,759 1 hole

4,220-4,394
3,000 gal
15% NEFE
4,220-4,394
Frac
75K gal 139K# sand

4,452-4,538
3,000 gal
15% NEFE

4,729-4,759
3,000 gal
15% NEFE

4,729-4,759
Frac
28K gal 33K # sand

PBTD 5,472'