

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-32922

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well Number

139

9. OGRID Number

8041

10. Pool name or Wildcat

Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17th Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: G feet from 2603 line and North feet and 1358 from the East lineSection 18 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4194 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Add Perfs and Acidize

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECEIVED

SEE ATTACHED PROCEDURE

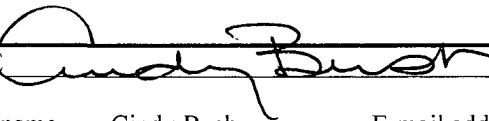
MAR 06 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



TITLE Sr. Regulatory Tech

DATE 3-5-08

Type or print name

Cindy Bush

E-mail address: cabush@forestoil.com

Telephone No. 303-812-1554

For State Use Only

APPROVED BY:



OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

APR 29 2003

Conditions of Approval (if any):

CMU # 139
Workover Procedure

30-025- 32922

- 1) MIRUPU. POOH w/ rods, pump, & tubing.
- 2) RIH w/ bit & scraper and clean out to PBTD or a minimum of 4,860'. **Note: Scale bridge reported in well @ 4,570'.**
- 3) POOH w/ bit & scraper.
- 4) MIRU Wireline. Perf the following zones w/2 spf correlated to Dual Spaced Neutron Log dated 1-4-96:

4,105', 4,111', 4,134' – 4,135', 4,168', 4,243', 4,247', 4,531 – 4,535', 4,545', 4,577', 4,590', 4,619', 4,639', 4,661', 4,678', and 4,696'.
- 5) RIH w/ packer & RBP. Set RBP @ 4,800', packer at 4,710' and acidize perms 4,723'- 4,781' w/ 1,750 gals of 15% HCl.
- 6) Reset RBP @ 4,710' and packer @ 4,518' and acidize perms 4,531' - 4,696' with 3,500 gals 15% HCl, using rock salt as diverting agent.
- 7) Reset RBP @ 4,518' and packer @ 4,260' and acidize perms 4,284' - 4,505 with 4,750 gals 15% HCl, using rock salt as diverting agent.
- 8) Reset RBP @ 4,260' and packer @ 4,080' and acidize perms 4,105' - 4,259 with 3,750 gals 15% HCl, using rock salt as diverting agent.
- 9) Reset RBP @ 4,800', swab well.
- 10) POOH w/ Packer & RBP.
- 11) RIH w/production tubing, pump, & rods. Set pump @ +/- 4,800'. Dump 5 gals corrosion inhibitor down tubing before running rods and pump.
- 12) Perform a scale squeeze using 2 drums of scale inhibitor, flush w/ produced water.
- 13) Return well to production.
- 14) Obtain production tests and fluid levels to determine optimum pumping conditions.
- 15) Monitor scale residuals to determine timing of next scale squeeze treatment.

CMU # 139
Grayburg Jackson Field
Eddy County, NM

KB 12' AGL

8 5/8" 24# J-55 set @ 470' w/300 sx

Bridge @ 4,570'

PBTD ?

Perf 4,180 1 hole, Perf 4,181 1 hole
Perf 4,203 1 hole, Perf 4,208 1 hole
Perf 4,209 1 hole, Perf 4,233 1 hole
Perf 4,258 1 hole, Perf 4,259 1 hole
Perf 4,284 1 hole, Perf 4,298 1 hole
Perf 4,317 1 hole, Perf 4,328 1 hole
Perf 4,333 1 hole, Perf 4,334 1 hole
Perf 4,352 1 hole, Perf 4,365 1 hole
Perf 4,368 1 hole, Perf 4,399 1 hole
Perf 4,400 1 hole, Perf 4,412 1 hole
Perf 4,414 1 hole, Perf 4,422 1 hole
Perf 4,424 1 hole, Perf 4,434 1 hole
Perf 4,446 1 hole, Perf 4,485 1 hole
Perf 4,505 1 hole, Perf 4,564 1 hole
Perf 4,565 1 hole, Perf 4,723 1 hole
Perf 4,724 1 hole, Perf 4,726 1 hole
Perf 4,774 1 hole, Perf 4,776 1 hole
Perf 4,778 1 hole, Perf 4,781 1 hole

4,180-4,446
Frac 28.5K# 51K gal
Screen out

4,180-4,505
Reperf, 5,000 gal
15% FE

4,564-4,781
2,500 gal 15%
NEFE