Submit To Appropriate State Lease - 6 copies	e District Office		State of New N		Form C-105				
Fee Lease - 5 copies		Energ	gy, Minerals and Na	itural Resour	ces	WELL API		Re	vised June 10, 2003
District I 1625 N. French Dr., H.	District I 1625 N French Dr., Hobbs, NM 88240								
District II		_	Oil Conservation	Division				5-38619	
1301 W Grand Avenu District III	e, Artesia, NM 882	0	1220 South St. Fr			5. Indicate Type of Lease			
1000 Rio Brazos Rd,	Aztec, NM 87410		_		E 🗵	FEE			
District IV 1220 S St Francis Dr	, Santa Fe, NM 875	15	Santa Fe, NM	87303		State Oil & (jas Lease	No.	
			IPLETION REPO	RT AND LO	G		(1) 表面量型		
la Type of Well			_			7 Lease Name			
OIL WEL	L 🖾 GAS W	LL DRY	OTHER		Mills of Gales	Affina;			
b. Type of Comple		_			WH		Leaker	r CC Stat	e l
		PEN PLUG		ED	R A SEED		200		
WELL O Name of Operato	VER r	BACK	RESVR OTH			8 Well No			
•				APR 21	2008			010	
COG Operati			A 81		i	D. Papit name or	Wildoot	010	
3. Address of Opera	tor					3. Na. 8			
	s Ave., Suite	300 Midland, T	ΓX 79701			Ma	aljamar,Ye	eso, West	44500
4 Well Location									
Unit Letter	I 1650	Feet From The	South Li	ne and 330	n	Feet From The	East		Line
One Lener_	1 . 1030				<u>.</u>	Teet Hom The	Lust		Bine
	16	Township 175				NMPM			Lea County
10 Date Spudded			te Compl (Ready to Prod)	13 Eleva		RKB, RT, GR, 33 GR	etc.)	14. Elev. C	asınghead
02/26/08 15. Total Depth	3/09/0		04/03/08 7 If Multiple Compl Hov	Many 18	Intervals	Rotary Tools		Cable To	ole
-	10.114g		Zones?		lled By	-			OIS .
7025		6822				X			
19 Producing Inter-	val(s), of this com	oletion - Top, Botton				20). Was Direc		•
21 Type Electric ar	d Other Loge Pu	6012 - 677	70 Yeso			22. Was Well	Cored	No)
21 Type Electric at			ro CFL / HNGS			22. Was Well	Colcu	No	
23.			CASING RECO	PD (Penort	all strin	os set in w	ell)		
CASING SIZE	WEIG	HT LB /FT.	DEPTH SET	HOLE S		CEMENTING		AM	OUNT PULLED
13 3/8	WER	48	664	17 1/2		700		Aivi	Circ 275
8 5/8		32	2112	11		700			Circ 110
5 1/2		17	6974	7-7/8	3	1200			Circ 117

24.	•		LINER RECORD		25.	TU	JBING RE	CORD	
SIZE	TOP	ВОТТОМ	SACKS CEMENT	SCREEN	SIZ		DEPTH SI	ΞT	PACKER SET
						2-7/8	5858		
								j	
	cord (interval, siz					ACTURE, CEN			
6012 - 6212 2 6284 - 6484 2	SPF, 36 holes			6012 -		AMOUNT AN		ATERIAL	USED
	SPF, 48 holes			6284 -		See attachm			
0570 - 0770 2	511, 40 11010.	OLEN		6570 -		See attachment			
38			DD	ODUCTIO		See attacilli	iont.		
Date First Production)n	Production Metho	d (Flowing, gas lift, pumpi			Well Status	Prod or Sh.	ut_m)	
		1 Todaction Method			. ритр <i>ј</i>	wen status (
4/4/			2-1/2 x 2 x 20' p					roducing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil – Bbl	Gas 1	- MCF	Water – Bl	1	Gas – Oil Ratio
4/10/08	24		rest renod	93		180	18	5	1935
Flow Tubing	Casing Pressure	Calculated 24-	- Oıl – Bbl.	Gas – MC	F V	Vater – Bbl.	Oil Gi	ravity – AF	PI – (Corr)
Press								35.9	
29 Disposition of C	ias (Sold used to	fuel, vented etc.)	<u> </u>			Т,	Test Witness		
	29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Kent Greenway								
30. List Attachment	S		JUIU						
			Logs, C102, C103	Deviation Re	port, C10	4			,
31 Thereby Certif	y that the infort	ation shown on b	oth sides of this form as	true and comp	lete to the	best of my kno	wledge and	belief	
// <i> W</i>	. · · · · · ·		Printed						
$1 \sim 1 M \sim M$	-								
Sighature E-mail Address		onchoresources	Name Kanicia	Carrillo	Title	Regulatory A	nalyst	Date	e 04/15/08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwes	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates 2175	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers 2531	T. Devonian	T. Menefee	T. Madison			
T.Queen 3146	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg 3548	T. Montoya	T. Mancos	T. McCracken_			
T. San Andres 3911	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta 5417	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	Т.			
T.Tubb 6880	T. Delaware Sand	T.Todilto	T			
		•	· '			
T. Drinkard	T. Bone Spring	T. Entrada	Т.			
T. Abo	T. Morrow	T. Wingate	T.			
T. Wolfcamp	T. <u>Yeso</u> <u>5494</u>	T. Chinle	Т.			
T. Penn_	T.	T. Permian	Т.			
T. Cisco (Bough C)	Т.	T. Penn "A"	T. OIL OR CAS			

			SANDS OR ZO	ONE
No. 1, from	to	No. 3, from	to	
No. 2, from	toto	No. 4, from	to	
,	IMPO	RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to v	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
•	LITHOLOGY REC	CORD (Attach additional sheet	if necessary)	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
						,		
						•		
			•					
			•					
						:		
		:						

Leaker CC State #10 API#: 30-015-38619 Lea, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
6012 - 6212	Acidize w/ 5,000 gals acid.					
	Frac w/ 63,000 gals gel, 14,306# SiberProp,					
	61,447# 16/30 sand.					

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
6284 - 6484	Acidize w/ 5,000 gals acid.				
	Frac w/71,000 gals gel, 21,258#SiberProp,				
	74,768# 16/30 sand.				

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED						
6570 - 6770 Acidize w/5,000 gals acid.						
	Frac w/ 72,000 gals gel, 24,879# SiberProp,					
	72,736# 16/30 sand.					

Form C-102 Permit 64989

District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-38619	2. Pool Code 44500	3. Pool Name Maljamar; Yeso, West			
4. Property Code 302516	5. Property Name LEAKER CC		6. Well No. 010		
7. OGRID No. 229137	(9. Elevation 4033			

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	16	17S	32E		1650	S	330	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Lin	ne	Feet From	E/W Line	County
12 Dedicat 40.0		13. J	loint or Infill		14. Consolidation	Code		15	. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1		 	
	-		
			į.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 11/28/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 11/7/2007 Certificate Number: 3239