

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCL

WELL API NO.

30-025-38823

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Prairie Fire State

8. Well Number 2

9. OGRID Number

224400

10. Pool name or Wildcat

Osudo; Morrow, West (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Edge Petroleum Operating Company, Inc.

3. Address of Operator

1301 Travis Suite 2000 Houston, TX 77002

4. Well Location

Unit Letter M: 1263 feet from the South line and 660 feet from the West line

Section 35 Township 20S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SURFACE CASING & CEMENT:

4-11-08 Run sawtooth guide shoe, 1 jt. 13 3/8" J-55 54.5# butt, float shoe, 30 jts. 13 3/8" J-55 54.5# butt, 16 jts. 13 3/8" J-55 68# butt csg. to a set depth of 1908'. Cemented as follows: 20 bbl fresh water spacer. Lead- 1380 sks "C" + 4% D20 + 3 lb/sk D42 + 0.25 lb/sk D29 + 1% S1, wt.- 13.53, yield- 1.76; H2O mix- 9.04. Tail- 200 sks "C" + 1% S1 + 3 lb/sk D42 + 0.25 lb/sk D29, wt. - 14.8, yield- 1.32, H2O mix- 6.203. Displace & bump plug w/ 1100 psi- held OK. Circ. 400 sks cement to surface. Cut off & install 13 3/8" SOW & test to 1000 psi. NU BOP & test to working pressure for 30 min. WOC 45 hrs. Reduce hole size to 12 1/4" and resume drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Angela Lightner TITLE Consultant DATE 4-14-2008Type or print name Angela LightnerE-mail address: angela@rkford.comTelephone No. 432-682-0440

For State Use Only

APPROVED BY: Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE APR 29 2008

Conditions of Approval (if any):