

1625 N. French Drive
Hobbs, NM 88240Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC-070337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☐

Gas Well

☒

Other

Injection

2. Name of Operator

CELERO ENERGY II, LP

3a. Address

400 W. ILLINOIS, STE 1601

3b. Phone No. (include area code)

432-686-1883

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)

**SEC 10 (L); T14S; R31E
1980' FSL & 660' FWL**

7. If Unit or CA/Agreement, Name and/or No.

DRICKEY QUEEN SAND UNIT

8. Well Name and No.

36

9. API Well No.

30-005-01036

10. Field and Pool, or Exploratory Area

CAPROCK QUEEN

11. County or Parish, State

CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☒

Other

**Re-activate
injector**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU well service
TOOH w/ injection tbg
Clean out well to TD
Deepen well 20' to fully evaluate the Queen Sand interval
Run CNL, CBL & casing inspection log
TIH w/ new internally coated tbg w/ pkr
Circ. pkr fluid
Run Mechanical Integrity Test
Return well to injection.

RECEIVED

APR 02 2008

HOBBS OCD**WFX - 78**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

HAYLIE URIASTitle **OPERATIONS TECH**

Signature

Date

03/20/2008**THIS SPACE FOR FEDERAL OR STATE OFFICE USE****DAVID R. GLASS**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1091 and Title 43 U.S.C. Section 1212, make it a crime for any person kn States any false, fictitious or fraudulent statements or representations as to any matter within its

(Instructions on page 2)

Accepted For Record Only! Approval Subject To Returning Well To Injection And Keeping Well On Continuous Injection Or Plugging Well With An Approved Plugging Program!