

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30297
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>TA-WIW</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chaparral Energy, L.L.C.		6. State Oil & Gas Lease No. 033441
3. Address of Operator 701 Cedar Lake Blvd. Oklahoma City, OK 73114		7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
4. Well Location Unit Letter <u>K</u> : <u>2150</u> feet from the <u>South</u> line and <u>1425</u> feet from the <u>West</u> line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM Lea County		8. Well Number <u>140</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3157' GR		9. OGRID Number <u>004115</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-11-2008 - Pressure Test for MIT @ 680 psi. Held OK for 50+ minutes. Good test - Well is still TA'd. Original Chart attached.

RECEIVED

APR 21 2008

HOBBS OCD

This Approval of Temporary
Abandonment Expires 4/29/2013

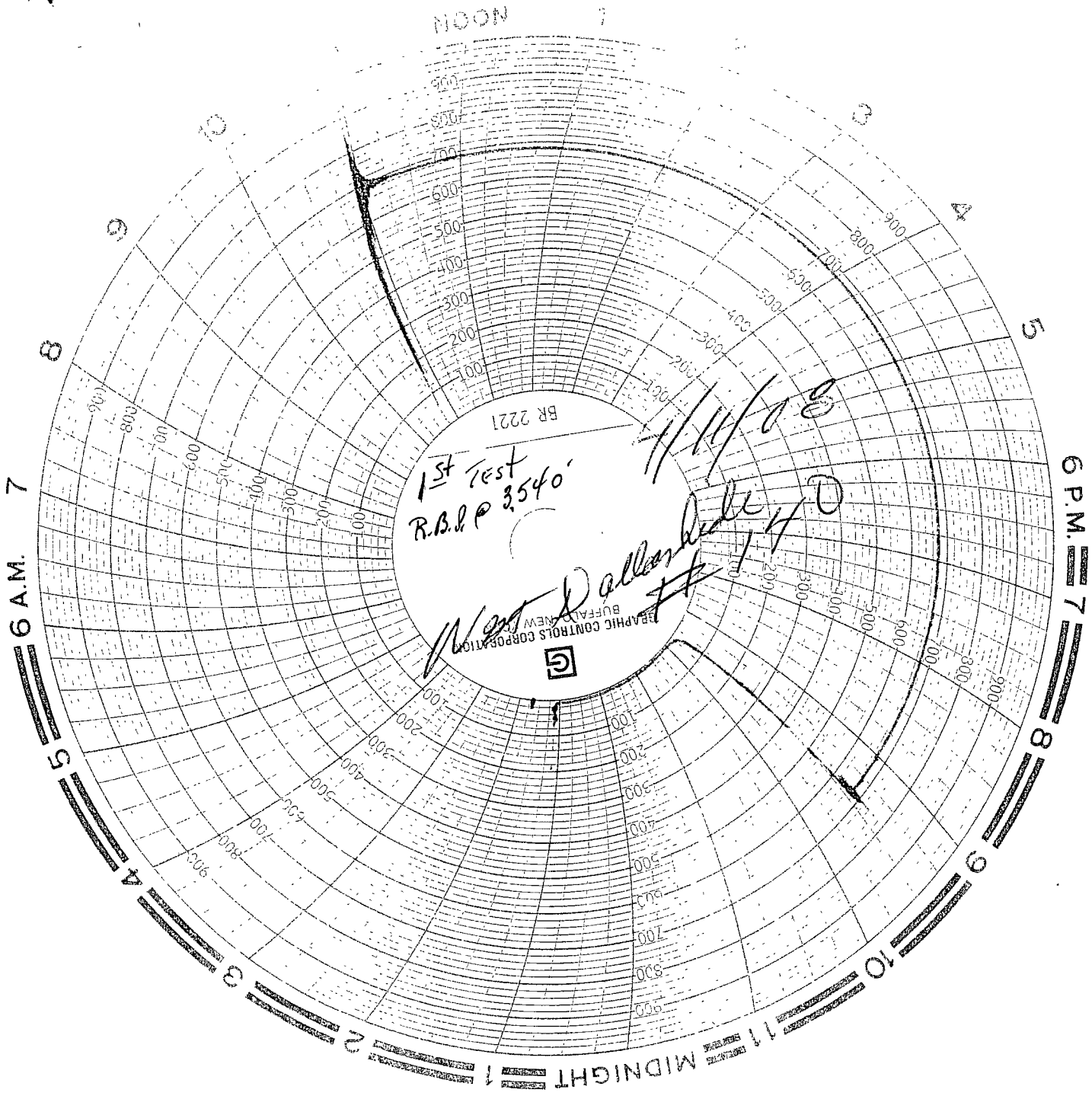
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David P. Spencer TITLE Manager of Regulatory Affairs DATE 4/17/2008

Type or print name David P. Spencer E-mail address: david.spencer@chaparralenergy.com Telephone No. (405) 478-8770

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 29 2008
Conditions of Approval (if any):



NOON

6 P.M. 7

6 A.M. 7

BR 2221
1st Test
R.B.P. 3540'

W. D. Allard
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



Mustang Driggs
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