

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31310
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit (302770)
8. Well Number 103
9. OGRID Number 241333
10. Pool name or Wildcat Lovington; Paddock (40660)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron MidContinent, L.P.	
3. Address of Operator 15 Smith Road Midland, TX 79705	
4. Well Location Unit Letter <u>A</u> : <u>16</u> feet from the <u>North</u> line and <u>1078</u> feet from the <u>East</u> line Section <u>36</u> Township <u>16 S</u> Range <u>36 E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3840.8	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectively submits this request for your approval to Temporarily Abandon the Lovington Paddock Unit # 103. We are making this request to TA this well to allow time for obtaining working interest owner approval to repair or PA this well. We have experienced a tubing part @ 5962' and in view of this fact we have notified and received verbal approval from Mr. Chris Williams, NMOCD Director, on 3/28/08 to set RBP as described below- greater than required distance above top perfs. The following is the proposed procedure to TA this well:

1. MIRU; Kill well POH w/ rods and pump; Laying down
2. NDWH; NUBOP POH w/ tubing, LD
3. Tubing Parted at TAC, 5962'
4. PU and RIH w/ work string and RBP set RBP @ 5918' (+/-) 25 (140' from top perfs) (PERFS: 6058-6379)
5. Verify plug is set, pretest casing
6. Release from RBP w/ tubing; Circulate well with packer fluid.
7. TOH LD tubing
8. NDBOP; NUWH w/ B1 3000# flange w/ 2" valve on top w/ pressure gauge installed
9. Chart and test for Chevron
10. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Katie Mobley TITLE Regulatory Specialist DATE 04/01/2008

Type or print name Katie Mobley E-mail address: Kmobley@chevron.com Telephone No. (432) 687-7193

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 29 2008

Conditions of Approval (if any):