Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-31542

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
LOVINGTON SAN ANDRES UNIT

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 76

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

9. OGRID Number 241333

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

10. Pool name or Wildcat Lovington GB
SAN ANDRES

4. Well Location
Unit Letter B: 1058 feet from the NORTH line and 1480 feet from the EAST line
Section 36 Township 16-S Range 36-E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ **Depth to Groundwater**_____ **Distance from nearest fresh water well**_____ **Distance from nearest surface water**_____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER: INTENT TO TEMPORARILY ABANDON				OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.
THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

RECEIVED
APR 07 2008
HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 04-03-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 29 2008

Conditions of Approval (if any):

NOI to T/A LSAU #76

Chevron respectively seeks permission to TA the Lovington San Andres Unit #76; API #30-025-31542; 1058' FNL and 1480' FEL; U/L 'B'; Sec 36; T16S and R36E; due waiting period for equipment approvals.

Our procedure is as follows:

1. MIRU; Kill well
2. POH w/ rods and pump; Laying down
3. NDWH; NUBOP
4. POH w/ tubing scanning out; LD
5. PU and RIH w/ work string
6. RIH w/ bit and scraper to 50' above top of perforations @ 4636'
7. POH w/ tubing; RIH with CIBP
8. Set plug at 4636'; 50' +/- above perforations
9. RIH and tag CIBP; Verify plug is set
10. RIH w/ tubing; Circulate well and pretest casing to 500 PSI for 15 minutes
11. TOH LD tubing
12. NDBOP; NUWH w/ B1 3000# flange w/ 2" valve on top w/ pressure gauge installed
13. Circulate well with packer fluid;
14. Perform MIT for NMOCD; 500 PSI for 30 minutes
15. RDMO