

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-26796
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Bobbi
8. Well Number	2
9. OGRID Number	147179
10. Pool name or Wildcat	Arkansas Junction; San Andres, West Oil Pool

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3832 G.L.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P.O. Box 18496
Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter O : 330' feet from the South line and 1980' feet from the East line
Section 20 Township 18S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3832 G.L.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams,
Chesapeake respectfully request permission to plug this well.
Please find the attached amended plugging procedure and well bore diagram.

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

RECEIVED

APR 28 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Sr. Reg. Compl. Sp. DATE 04/24/2008

Type or print name Brenda Coffman
For State Use Only

E-mail address: brenda.coffman@chk.com Telephone No. (817)556-5825

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER

APR 30 2008
DATE

Conditions of Approval (if any):

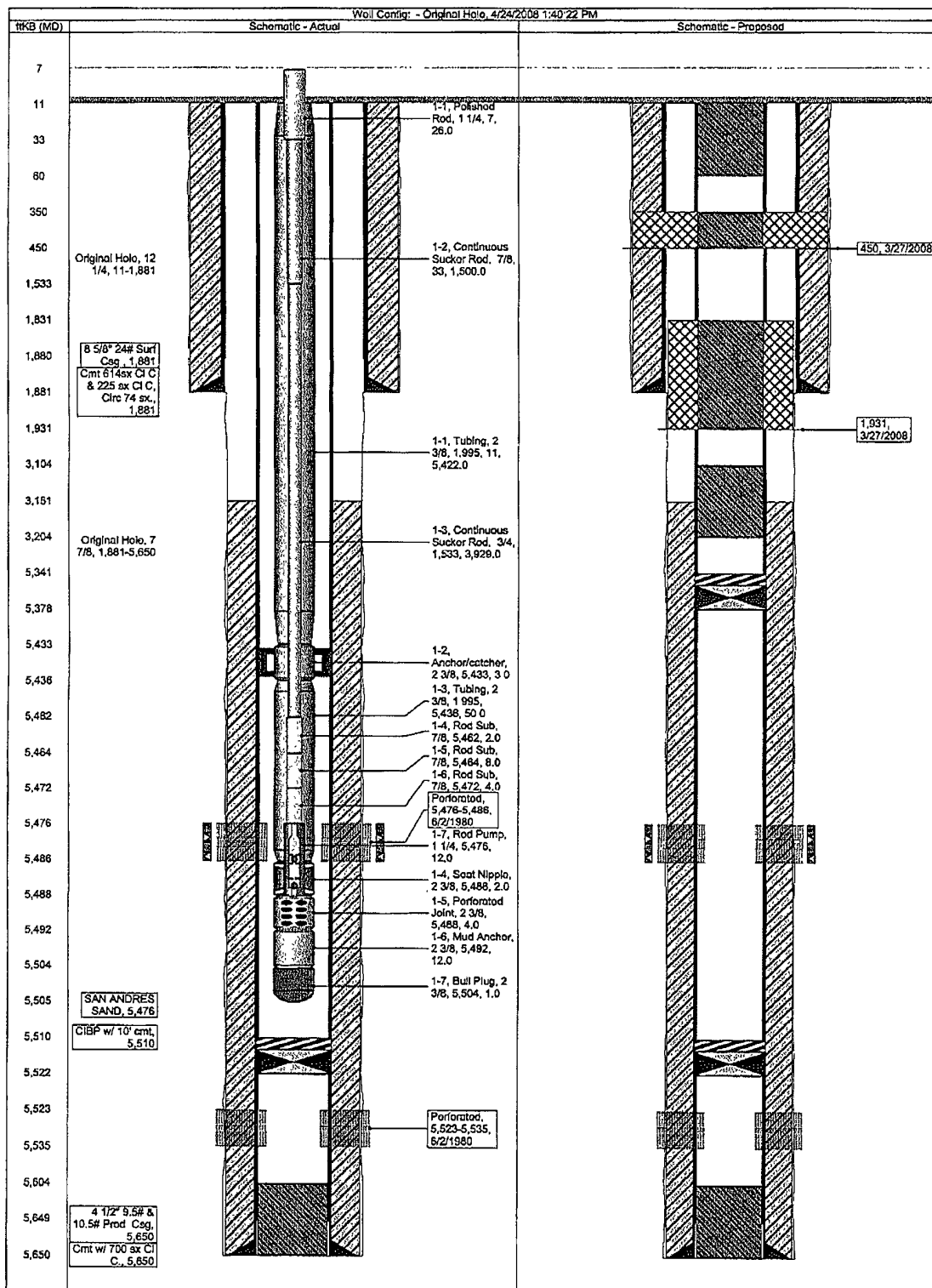


Proposal - Workover

BOBBI 2

Field: W Arkansas Junction - SA
County: LEA
State: NEW MEXICO
Elevation: GL 3,831.00 KB 3,842.00
KB Height: 11.00
Location: SEC 20, 18S-36E, 330 FSL & 1980 FEL

Spud Date: 5/8/1980
Initial Compl. Date:
API #: 3002526796
CHK Property #: 890917
1st Prod Date: 6/1/1980
PBTD: Original Hole - 5604.0
TD: 5,650.0



Bobbi #2
Plug and Abandonment
Lea County, NM

Plug and Abandonment Procedure

1. Notify the NMOCD 24 hrs in advance prior to commencing plug and abandonment operations.

Current Wellbore Information

Surface Casing (8-5/8", 24#, 0-1,881')

Production Casing (4 1/2", 9.5# and 10.5#, 0-5,650')

GL: 3,831' **KB:** 3,842' **KB Height:** 11.00'

Current Perfs: San Andres Sand 5,476' – 5,535'
5,523' – 5,535' (CIBP w/10' cmt @5,510')

2. Test Anchors
3. Rack 183 joints of 2-3/8" N-80 Workstring.
4. MIRU PU. TOH w/ rods and pump. ND wellhead. NU BOP. TOH w/ 2-3/8" tubing.
5. RU wireline unit. RIH w/ gauge ring and junk basket to 5,488'. RIH and set CIBP @ 5,376', tag CIBP w/ wireline to verify depth, and then dump bail 35' cement. Fill hole with 9.5# brine with 12.5 lbs of gel per bbl mud up to 1,881'.
6. Spot a 25 sx cmt plug @ 3,204' (bottom/top of salt). *BOG plug OK*
7. Perforate casing w/ 4 squeeze holes @ 1,931'.
8. RIH w/ open ended tbg to 1,931' and set a 100' cement plug. Pull up hole, wait 4 hours and tag plug and POH w/ tbg. POH. *TO 5 plug OK*
9. Perforate casing w/ 4 squeeze holes @ 450'. Set a 100' cmt plug inside and out. (Waterboard).
10. PUH w/ tbg to 60'. Fill casing back to surface w/ cement. POH w/ tbg. Top off casing w/ cement.
11. RDMO. Install dry hole marker and cut off dead man. Restore location.

Contacts

Workover Foreman

Lynard Barrera
Office: 575-391-1462
Cell: 575-631-4942

Production Foreman

Greg Skiles
Office: 575-391-1462
Cell: 575-631-1663

Asset Manager

Kim Henderson
Office: 405-879-8583
Cell: 405-312-1840

Field Engineer

Doug Rubick
Office: 575-391-1462
Cell: 575-441-7326