Form C-10 May 27, 20	urces	-	of New M als and Na	25 N. French Dr., Hobbs, NM 88240					1625 N. Fren District II
nt to appropriate District Offi	Sul	Division	servation	Oil Cor		1301 W. Grand Avenue, Artesia, NM 88210 District III			
☐ AMENDED REPOR			outh St. Fr		1000 Rio Brazos Road, Aztec, NM 87410				
AMENDED REPOR			a Fe, NM		1220 S St Francis Dr., Santa Fe, NM 87505				
OR ADD A ZONE	N, PLUGBAC	<u>DEEPEN</u>	ENTER,	RILL, RE	TOD	PERMIT	<u>ON FOI</u>	JCAT	APPI
GRID Number	151323								
38879			/ Name	<sup>5</sup> Propert	sa, OK 74	Pride Energy Con P.O. Box 701950, Tulsa, C			
3				West Lovingto		34891			
Pool 2	<sup>10</sup> Propose		-	Pest -	Penn I	Proposed Pool 1 Lovington Upper			
			Location		<u> </u>				
st/West line County	Feet from the 1980'	th/South line North		Idn Feet f	Lot	Range 36E	Township 16S	Section 19	UL or lot no B
East Lea	L			om Hole Loc:	osed Bott	········	100		
st/West line County		th/South line			Lot	Range	Township	Section	UL or lot no
		tion	-11 Inform	ditional W		1			
<sup>15</sup> Ground Level Elevation 3949	Lease Type Code		le/Rotary R	<sup>13</sup> Cab	ode 1 K	<sup>12</sup> Well Type Co		Гурс Code N	
<sup>20</sup> Spud Date	<sup>19</sup> Contractor	tion <sup>19</sup> Contractor		<sup>18</sup> Fo	oth	<sup>17</sup> Proposed Dep		ultiple	<sup>16</sup> M
ASAP est surface water > 1 mile	Unknown Distance from ne	1800'	awn sh water well	e fiom nearest fre	Distanc	11,700 80'	<u>_</u>	lo ndwater	T Depth to Grou
		Drilling Method			] Pit Volu	thick Clay	mils	Synthetic	Pit. Lmer
Il-based Gas/Air		-				_	am 🕅	d-Loop Sys	Close
		Fresh water						a-100b 2A2	0.000
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	1 	it Program	Settin		Casing		Casi	zc	
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Estimated TOC Surface	1 Sacks of Cemer 500 sx	It Program	Settin 4	g weight/foot or 54.5#	Propos Casing 48# 28	ing Size 3 3/8"	Casi 13 8	zc ,,	Hole S
Estimated TOC Surface surface 4,000'	1 Sacks of Cemer 500 sx 1850 sx 1,175 sx 1 <sup>st</sup> . st 750 sx 2 <sup>nd</sup> stg	t Program Depth 0' 50' 700	Settin 4 4,1	g weight/foot t or 54.5# # & 32# # & 20#	28	ing Size 3 3/8" 5/8" 5 1⁄2"	Cası 13 8 5		Hole S 17 ½ 11" 7 7/8
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District I

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artenia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

DISTRICT III

DISTRICT IV

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number Pool Name 19/407 Penn 30-025-39 Vest DVING m Property Code **Property** Name Well Number 34891 WEST LOVINGTON "19" STATE 3 OGRID No. **Operator** Name Elevation 5/323 PRIDE ENERGY COMPANY 3949' Surface Location UL or lot No. Section Feet from the Township Lot Idn Range North/South line Feet from the East/West line County В 19 36 E 16 S 840 NORTH 1980 EAST LEA Bottom Hole Location If Different From Surface UL or lot No. Section Township Lot Idn Feet from the Range North/South line Feet from the East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluniary pooling agreement or a compulsory pooling order herelofore entered by the dwison. 840 1980' LAT-N32°54'44.91" LONG-W103°23'31.44 SPC-N.: 696981.808 E.: 830197.880 1241 0 Date gnature (NAD-83) Drintad SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my beinef. MARCL 00 2008 L. JON Date Sury (SAY SaaMEr, Signaty å Profes 357 Certificate No. Gary L. Jones 7977 BASIN SURVEYS



Pride Energy Company Procedure West Lovington "19" State #3 Section 19-T16S-R36E 840' fnl & 1,980' fel Lea County, NM

Pride Energy Company POB 701950 2250 East 731d Street, Suite 550 Tulsa, OK 74170 918 524 9200 office 918 524 9292 fax

March 24, 2008

Project. Drill well to 11,700' and test Strawn formation.

String	Diameter'	Weight	Depth
Surface Casing	13-3/8"	48 ppf	400'
Intermediate Casing	8-5/8"	28, 32 ppf	4,150'
Production Casing	5-1/2"	17, 20 ppf	11,700'

Procedure.

- Grade & build road and location. Dig and board a cellar around the well Drill mouse hole & rat hole 1
- 2. Rig-up a rotary drilling rig.
- 3. Run a 17<sup>1</sup>/<sub>2</sub>" rock bit and drill 400'.
- 4 Run 13%" casing to 400' & cement w/ 500 sx cmt
- 5. Run a 11" rock bit and drill to 4,150'.
- 6. Run 8%" casing to 4,150' and cement in w/ 1,850 sx cmt Circ cmt to surface.
- 7 Run a 7%" bit and drill to 11,700'.
- Condition the mud Run laterolog, gamma-ray, neutron, density logs 8.
- Run 11,700' of 17# & 20#, 51/2", N-80, 8rd, LT&C casing. 9
- 10 Cement to above 4,150', flush with 4% KC1 water. Rig-down and clean the location.
- 11. Run a gr and cement bond log.
- 12. Rig-up a work-over rig
- Install the tree Swab the fluid level to 5000'. Perforate at \_\_\_\_\_\_(determine after logging). Attempt to swab dry.
- 14 Acidize w/ \_\_\_\_\_ gals 15% HCL.
- 15. Run a packer w/ on/off tool and 11,500'± of 21/8" 6.5 ppf, N-80 tubing.
- 16 Production Test.



Sent: Wed 4/30/2008 2:14 PM

## Mull, Donna, EMNRD

From:	Altomare, Mikal, EMNRD
То:	Mull, Donna, EMNRD
Cc:	Phillips, Dorothy, EMNRD
Subject:	FW: Pride Energy OGRID 151323~
Attachments:	

Donna - given that the bonding for Pride Energy has been approved/entered into the system by Dorothy (see her email below) and should post when the system updates tonight, go ahead and approve the pending applications that were being held up by the outstanding bonds if that is the only thing holding them up.

Let me know if any questions come up!

Mikal

Mikal M. Altomare

Assistant General Counsel

Oil Conservation Division

Energy, Minerals & Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

Tel 505.476.3480 ~ Fax 505.476.3462

## mikal.altomare@state.nm.us

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**From:** Phillips, Dorothy, EMNRD **Sent:** Wednesday, April 30, 2008 1:37 PM **To:** Altomare, Mikal, EMNRD

## Subject: Pride Energy OGRID 151323

Mikal, I just approved the additional bonding required for Price Energy and have entered them into ONGARD so they are now in compliance. Donna is holding an API or something waiting for you to give the okay. Will you let her know. Thanks

,