

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87801

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OGD

WELL API NO. 30-025-38602
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dobry
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat Knowles Devonian, West

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Texland Petroleum-Hobbs, LLC

3. Address of Operator  
777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location  
Unit Letter B : 1165 feet from the North line and 2175 feet from the East line  
Section 33 Township 16S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3709' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: whipstock ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/29-4/2/08 Fish for junk in hole @ 4512', recovery not successful  
4/3/08 TD hole @ 4512'  
Run 106 jts 8 5/8" J55 ST& Csg, Set @ 4512'  
Cmtd w/1750 sks 35:65 Poz C w/6% gel + 5% Sodium Chloride (12.5 ppg, 2.04 yd)  
Tail in w/200 sks Premium Plus C w/1% CaCl (14.8 ppg, 1.34 yd)  
PD @ 3:15 pm 4/3/08, Circ 180 bbls to pit  
WOC 12 hrs, test csg to 1000#, Held ok  
4/5/08 Set whipstock @ 4496', Ran window mill & cut window in 8 5/8" csg  
4/6/08 Ran bit and began drlg new hole

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 04/16/08

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 817-336-2751  
**For State Use Only**

APPROVED BY: Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 01 2008  
Conditions of Approval (if any):