

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-20651

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-3754

7. Lease Name or Unit Agreement Name

NM State "32"

8. Well Number 1

9. OGRID Number 21566

10. Pool name or Wildcat Tom-Tom San
Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

John R. Stearns dba Stearns

3. Address of Operator

HC 65 Box 988, Crossroads, NM 88114

4. Well Location

Unit Letter H: 1980 feet from the North line and 660 feet from the East line

Section 32 Township 7S Range 31E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Detailed report attached.

RECEIVED

MAY 02 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE John R. Stearns TITLE Owner DATE 4/16/08

Type or print name John R. Stearns

E-mail address:

Telephone No. 575-675-2356

For State Use Only

APPROVED BY: Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE

Conditions of Approval (if any):

MAY 02 2008

St. 32#1

5/28/03

RUPU Picked up 61 Joints $2\frac{7}{8}$ 355 *
w/ Impression Block set down on fish @ 1900ft
Shows clean body break on $2\frac{3}{8}$ tubing.
~~ROH~~ RTH w/ overshot & caught
fish w/ no problems. Tried to work
free. Would not move. Line fresh, water
through over shot work to free, but would
not move. Let 70,000 pull over night.

5/29/03

Rotary wire line ran deep point. Run past
overshot to 2415 & set down.
ROH w/ wireline RTH hole w/ sand line &
sinker valve to try to punch through
blockage.

Wireline $1\frac{1}{2}$

$2\frac{3}{8}$ EUE 8' sand

Rope socket on sand line $1\frac{5}{8}$

Cutting tool $1\frac{1}{16}$

ID of over shot 2"

RTH w/ string shot to back off @ (collar)
2393 TTH w/ work string & $\approx 500'$ of $2\frac{3}{8}$

layed down 15 joints of $2\frac{3}{8}$ picked up 16
joints $2\frac{7}{8}$ tagged with 13' of 16th joint.

In the hole 76 Joints $2\frac{7}{8}$ 2' sub 6' sub 8' sub
Bottom $\rightarrow$ (4' $2\frac{3}{8}$ sub-collar - change over - collar ($2\frac{7}{8}$))

Screwed back into $2\frac{3}{8}$ collar @ 2387
pulled 60,000 $\pm$ set on slips (layed over 164
joint $\pm$ ran 8' $\pm$ 2' sub) pumped down
tubing caught fluid w/ 10 bbls $\pm$ pressured (lost)
up to 1500 psi slow bleed off 200# 15 min
pumped 60 bbls then casing charge up to 3300 psi
like we were pumping into the formation as
a hole in the casing. Ran sucker bar on
sand line to try to break through block in tubing.
Made $\frac{3}{4}$ SD it w/ sand line. Had casing
shot in @ 750 psi on tubing. 510.1

5/30/03

Tried to back off @ top of $2\frac{7}{8}$ but
back off high in the $2\frac{7}{8}$. Screwed
back on, torqued up. Tried to back off
again - back off lower but not a $2\frac{3}{8}$.
Torqued back up - wait on Rotary Wireline
to run string shot below change over.
Rotary (Jerry Shegins change over @

2437 @ 2470

Collar @ 2440 $\pm$ collar @ 2407

Crossover $\pm$ sub 2571-75.

shot collar @ 2407

Recovered 1 Joint of $2\frac{3}{8}$ top of Lish

@ 2407 (wireline) or 2418 (telly).

Bottom Collar came with joint so there is

a $2\frac{3}{8}$ pin looking up

5/30/03 - St. 3241 continued.

TOH w/ Overshot, bumper sub, Jars,
2 cross overs & 2 7/8 tubing. Latched
on & Janned for $\approx 1\frac{1}{2}$ hrs - Made
No progress. TOH & hauled down
2 3/8 pipe & tools - Released Rig.

TWS, Inc.

P.O. BOX 41, TATUM, NEW MEXICO 88267
OFFICE (505) 398-3811

Nº 15951

DAILY WORK RECORD

DATE 5-28-03

COMPANY Stevens LEASE 51-32 WELL NO. 1

ADDRESS _____ UNIT NO. 131

Detailed description of work performed: Road to Loc. Rig up. Trestle Beam. Run Lead block & 61/2 2 7/8 & tag fish. Pull tbg & remove block. Run overboard to catch 2 3/8 body. Latch onto fish. Could not work loose. Pull 9000#. Pump fresh water & lead hole. Let it tension & close well in. Shut down.

	1"	7/8"	3/4"	5/8"			2 3/8"	2 7/8"
Rods					Pump Length	Tubing Tally		
Ponies					Pump No.	Tubing Jts.		

EQUIPMENT AND EMPLOYEES UTILIZED					SALES CODE	G/L CODE	FROM AM	TO PM	TOTAL HOURS	RATE	AMOUNT	
Unit	96'	P.D.					10:00	6:00	8	145.00	1160	00
Unit Operator	Bill Huffman											
Derrick Man	Jaiver Gonzalez											
Helper	Garry Stack											
Helper	Angel Ramirez											
Helper												
Power Tongs	☒ Tubing ☐ Rod											
Pickup	☐									100.00	100	00
Tubing Wiper	☒ Tubing Wiper Block ☐									40.00	40	00
Rod Stripper	☐ Rod Running Table ☐											
Rod Back-Off Tool	☐											
Rod Jars	☐											
Rod Socket	☐ 2" ☐ 2 1/2"											
Standing Valve	☐											
Washer Knife	☐											
Elevators	☐ Slip ☐ Regular											
Tong Heads	☐ Slips Special ☐											
Swab Cups	Size No.											
Oilsaver Rubber	No.											
Sand Line Time	☐											
H2S Equipment	☒									35.00	35	00
Misc.												
Misc.												
Misc.												
Misc.												
Misc.												

☐ Job Complete ☒ Job Continuing

Responsible Employee Bill Huffman

Authorized By _____

Sub Total	1335.00
5-28-03 Tax	70.09
TOTAL	1405.09

TWS, Inc.

P.O. BOX 41, TATUM, NEW MEXICO 88267

OFFICE (505) 398-3811

Nº 15879

DAILY WORK RECORD

DATE May 28, 2003

COMPANY Stearns

LEASE shot 3D

WELL NO. # 7

ADDRESS _____

UNIT NO. 166

Detailed description of work performed: Rental on 3 3/4 overshoot and 3 3/4 Impression block, Redressed impression block

	1"	7/8"	3/4"	5/8"			2 3/8"	2 7/8"
Rods					Pump Length	Tubing Tally		
Ponies					Pump No.	Tubing Jts.		

EQUIPMENT AND EMPLOYEES UTILIZED					SALES CODE	G/L CODE	FROM AM	PM	TO AM	PM	TOTAL HOURS	RATE	AMOUNT	
Unit	166	3 3/4 overshoot	2 3/4 people								250.00	250.00	250	00
Unit Operator		Extra									120.00		120	00
Derrick Man		Impression block									190.00		190	00
Helper		Redress Impression block 3 3/4									100.00		100	00
Helper														
Helper														
Helper														
Power Tongs	☐	Tubing	☐	Rod										
Pickup	☐													
Tubing Wiper	☐	Tubing Wiper Block	☐											
Rod Stripper	☐	Rod Running Table	☐											
Rod Back-Off Tool	☐													
Rod Jars	☐													
Rod Socket	☐	2"	☐	2 1/2"										
Standing Valve	☐													
Washer Knife	☐													
Elevators	☐	Slip	☐	Regular										
Tong Heads	☐	Slips Special	☐											
Swab Cups		Size		No.										
Oilsaver Rubber				No.										
Sand Line Time	☐													
H2S Equipment	☐													
Misc.														
Misc.														
Misc.														
Misc.														
Misc.														

☒ Job Complete ☐ Job Continuing

Responsible Employee Sally

Authorized By _____

Sub Total	660	00
5-25% Tax	34	65
TOTAL	394	65

TWS, Inc.

P.O. BOX 41, TATUM, NEW MEXICO 88267
OFFICE (505) 398-3811

No 15952

DAILY WORK RECORD

DATE 5-29-03

COMPANY Stevens

LEASE 5732 #1

WELL NO. B

ADDRESS _____

UNIT NO. 131

Detailed description of work performed: Rig up Rotary to true joint Hg. 1bg plugged
@ 2400' Back Hg att above plug. Pull 1bg & Lay down 15jt 2 3/8
Run 4' x 2 3/8 sub & 2 7/8 Hg back tag with 15jt & 13' 2 7/8 att rack
space out & screw onto 1bg. Pull 60,000 & close clamp. Pump down Hg
1bg plugged. Run sucker bar & tag plug. Pull out & pressure Hg to
surge & close well in. Shut down.

	1"	7/8"	3/4"	5/8"			2 3/8"	2 7/8"
Rods					Pump Length	Tubing Tally		
Ponies					Pump No.	Tubing Jts.		

EQUIPMENT AND EMPLOYEES UTILIZED				SALES CODE	G/L CODE	FROM AM	TO PM	TOTAL HOURS	RATE	AMOUNT
Unit	96' P.D.					6:00	5:00	11	145.00	1595.00
Unit Operator	Bill Huffman									
Derrick Man	Javier Gonzalez									
Helper	Yancy Stock									
Helper	Angel Ramirez									
Helper										
Power Tongs	☒ Tubing	☐ Rod								
Pickup	☐								100.00	100.00
Tubing Wiper	☒ Tubing Wiper Block	☐							40.00	40.00
Rod Stripper	☐ Rod Running Table	☐								
Rod Back-Off Tool	☐									
Rod Jars	☐									
Rod Socket	☐ 2"	☐ 2 1/2"								
Standing Valve	☐									
Washer Knife	☐									
Elevators	☐ Slip	☐ Regular								
Tong Heads	☐ Slips Special	☐								
Swab Cups	Size	No.								
Oilsaver Rubber		No.								
Sand Line Time	☐									
H2S Equipment	☒								35.00	35.00
Misc.										
Misc.										
Misc.										
Misc.										
Misc.										
☐ Job Complete ☒ Job Continuing									Sub Total	1770.00
Responsible Employee <u>Bill Huffman</u>									5.25% Tax	92.93
Authorized By _____									TOTAL	1862.93

TWS, Inc.

P.O. BOX 41, TATUM, NEW MEXICO 88267
OFFICE (505) 398-3811

No 15953

DAILY WORK RECORD

DATE 5-30-03

COMPANY Stepens

LEASE ST 3R

WELL NO. 1

ADDRESS _____

UNIT NO. 131

Detailed description of work performed: Drone to Loc. Rld well down. Back tbg. off. Backed off in 2 7/8. Wait on wire line. Rig up battery & back tbg off in 2 7/8. Pull tbg & lay down 1st 2 7/8. Run overshot & bumper sub & jars & 4 collars. Run in & latch onto fish. Start jarring on stuck pipe. Fail to jar loose. Lay down 136 jts 2 7/8, collars & jars. Reman. Pump & cap well off. Rig down & read to yard.

	1"	7/8"	3/4"	5/8"			2 3/8"	2 7/8"
Rods					Pump Length	Tubing Tally		
Ponies					Pump No.	Tubing Jts.		

EQUIPMENT AND EMPLOYEES UTILIZED					SALES CODE	G/L CODE	FROM AM	TO PM	TOTAL HOURS	RATE	AMOUNT
Unit	96'	D.D.					6:00	8:00	14	145.00	2030.00
Unit Operator	Bill Huttman										
Derrick Man	Javier Gubler										
Helper	Angel Ramirez										
Helper	Sam Turner										
Helper											
Power Tongs	☒ Tubing	☐ Rod								100.00	100.00
Pickup	☐										
Tubing Wiper	☒ Tubing Wiper Block	☐								40.00	40.00
Rod Stripper	☐ Rod Running Table	☐									
Rod Back-Off Tool	☐										
Rod Jars	☐										
Rod Socket	☐ 2"	☐ 2 1/2"									
Standing Valve	☐										
Washer Knife	☐										
Elevators	☐ Slip	☐ Regular									
Tong Heads	☐ Slips Special	☐									
Swab Cups	Size	No.									
Oilsaver Rubber		No.									
Sand Line Time	☐										
H2S Equipment	☒									35.00	35.00
Misc.											
Misc.											
Misc.											
Misc.											
Misc.											

☒ Job Complete ☐ Job Continuing

Responsible Employee Bill Huttman

Authorized By _____

Sub Total 2205.00
5.25% Tax 115.76
TOTAL 2320.76