

Submit 3 Copies to Appropriate District
Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

1301 W. Grand, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO 30-025-23534	
5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
6. State Oil & Gas Lease No. VA-1852	
7. Lease Name or Unit Agreement Name Ghaste BDG State	
8. Well No. 1	
9. Pool Name or Wildcat Wildcat Morrow	
10. Date Spudded 9/11/03 ReEntry	
11. Date T.D. Reached N/A	
12. Date Completed (Ready to Prod) 10/2/03	
13. Elevations (DF & RKB, RT, GR, etc.) 4400' GR	
14. Elev. Casinghead	
15. Total Depth 11281'	
16. Plug Back T.D. N/A	
17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled by	
19. Producing Interval (s), of this completion - Top, Bottom, Name N/A	
20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run None	
22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)	
24. LINER RECORD	
25. TUBING RECORD	
26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
28. PRODUCTION	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)	
30. List Attachments	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER ☐

Re-Entry

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter

P

660

Feet From The

South

Line and

660

Feet From The

East

Line

8

Section

11S

Township

32E

Range

NMPM

Lea

County

10. Date Spudded

11. Date T.D. Reached

12. Date Completed (Ready to Prod)

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled by

Rotary Tools

Cable Tools

19. Producing Interval (s), of this completion - Top, Bottom, Name

N/A

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	36#	355'	17-1/2"	In Place	
8-5/8"	24#, 32#	3531'	11"	In Place	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production N/A	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in) P&A	
Date of Test N/A	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl	Gas-MCF	Water -Bbl.
						Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl	Gas-MCF	Water -Bbl	Oil Gravity - API

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stormi Davis Printed Name Stormi Davis Title Regulatory Compliance Technician Date 10/6/03

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries):

38. GEOLOGIC MARKERS

				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
REFER TO ORIGINAL COMPLETION						