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Submit 2 Copies To Appropriate District Office APR 2 8 2008 Energy, Minerals and Natural Resources	Form C-103
1625 N. French Da, Holos Marie 1	October 25, 2007 WELL API NO.
District II 1301 W Grand Ale, Medical District III 1220 South St. Francis Dr.	30-025-26364 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE XX FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505	005886
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name New Mexico State Z
PROPOSALS.) 1. Type of Well: XXOil Well Gas Well Other /	8. Well Number 03
2. Name of Operator Lewis B. Burleson, Inc.	9. OGRID Number 013300 -
3. Address of Operator P.O. Box 2479 Midland, Texas 79702	10. Pool name or Wildcat 7 R vrs - Q, Gray burg Langlie Mattix (#37240)
4. Well Location Unit Letter G: 1980 feet from the N line and 1980 feet from the E line	
Section 2 Township 24S Range 36E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3379	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB	
	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE TITLE Vice-President	DATE 4.24.2008
TYPE OR PRINT NAME Steven L. Burleson E-MAIL: GEOTTECH@PROD	PHONE: 432/683-4747
APPROVED BY: TITLE Conditions of Approval (if any):	DATE