

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-00926

5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No. **303733**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER Injector
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER Re-activate inj

7. Lease Name or Unit Agreement Name
DRICKEY QUEEN SAND UNIT

2. Name of Operator
CELERO ENERGY II, LP

8. Well No.
5

3. Address of Operator
400 W. ILLINIOS, STE 1601, MIDLAND, TX 79701

9. Pool name or Wildcat
CAPROCK QUEEN

4. Well Location
Unit Letter **H** : **1980'** Feet From The **North** Line and **660'** Feet From The **East** Line
Section **35** Township **13S** Range **31E** NMPM **CHAVES** County

10. Date Spudded **1955** 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) **4225' Gr** 14. Elev. Casinghead

15. Total Depth **3069'** 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Open hole (3053-3069') 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	226'	11"	150 SX	
5 1/2"	14#	3051'	7 7/8"	100 SX	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2894'

26. Perforation record (interval, size, and number) Open hole (3053-3069')			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			3053-3069'	2000 gal 7 1/2% NEFE w/ 1000# rock salt	

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing Inject	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.
						Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments
Post-workover Schematics

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Haylie Urias Printed Name **Haylie Urias** Title **Operations Tech** Date **4/28/2008**
E-mail Address **hurias@celeroenergy.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3053'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

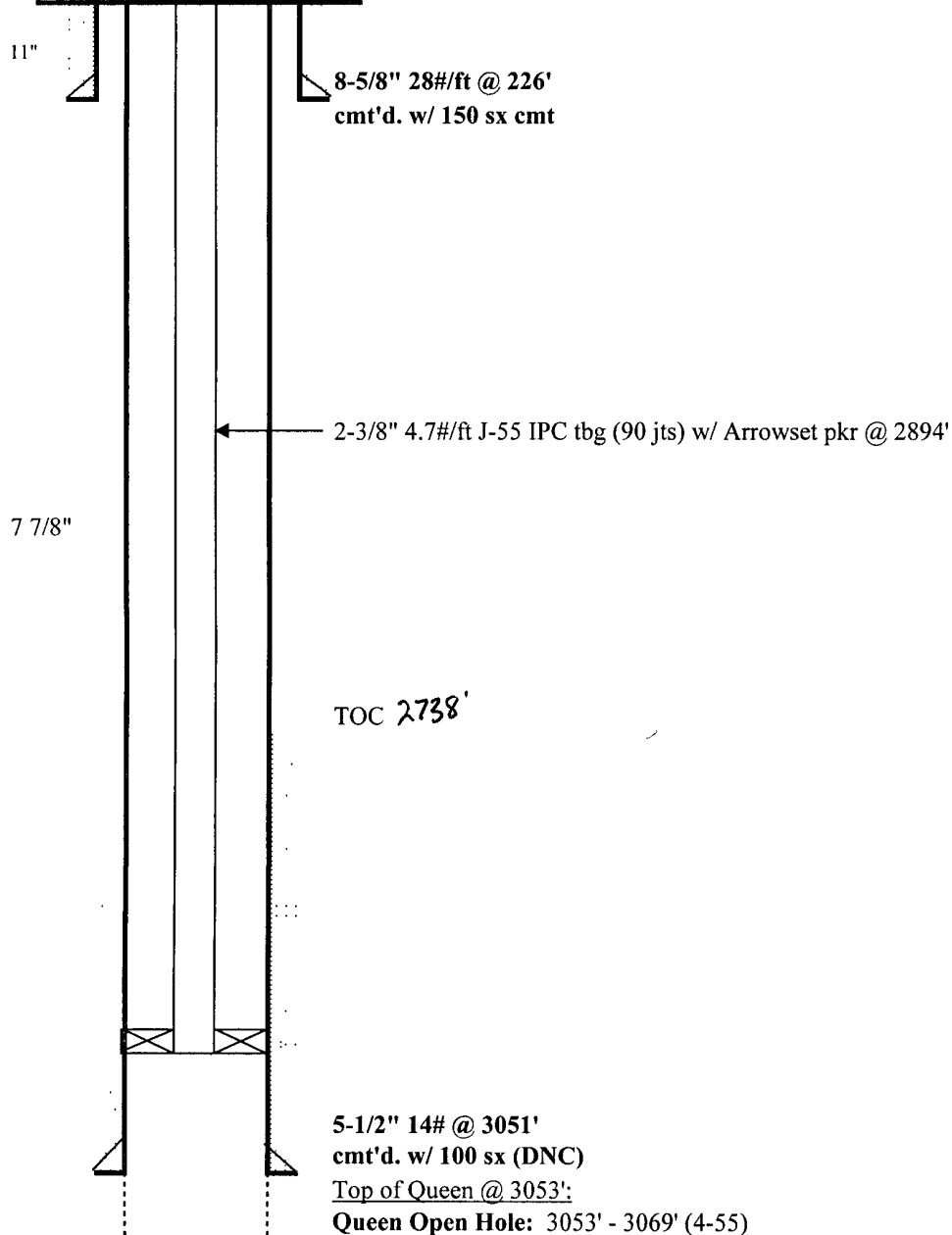
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: Mar. 28, 2008
BY: GSA
WELL: 5
STATE: New Mexico

Location: 1980' FNL & 660' FEL, Sec 35H, T13S, R31ECM
SPUD: 4/55 COMP: 4/55
CURRENT STATUS: Injector
Original Well Name: N.M. State "I" A/c 1 #6

KB = 4415'
GL = 4405'
API = 30-005-00926



PBTD - 3069'
TD - 3069'

3/28/2008

DQSU #5

INJECTION WELL DATA SHEET

OPERATOR: **Celero Energy II, L P**WELL NAME & NUMBER: **Drickey Queen Sand Unit #5**WELL LOCATION: **1980' FNL & 660' FEL;**
FOOTAGE LOCATION**H**
UNIT LETTER**35**
SECTION**T13S**
TOWNSHIP**R31E**
RANGEWELLBORE SCHEMATIC (See Attached)WELL CONSTRUCTION DATA
Surface CasingHole Size: **11"**Casing Size: **8 5/8" (28#)**Cemented with: **150sx**or _____ ft³Top of Cement: **surface**

Method Determined: _____

Intermediate Casing

Hole Size: _____

Casing Size: _____

Cemented with: _____ sx.

or _____ ft³

Top of Cement: _____

Method Determined: _____

Production CasingHole Size: **7 7/8"**Casing Size: **5 1/2" (14#)**Cemented with: **100 sx.**or _____ ft³Top of Cement: **2738'**

Method Determined: _____

Total Depth: **3051'**Injection Interval

Open hole (3053-3069')

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: **2 3/8"/ 4.7# / J-55**

Lining Material: **Internally Plastic Coated**

Type of Packer: **Arrowset**

Packer Setting Depth: **2894'**

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes ___X___ No

If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____
