

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

*Amended*

WELL API NO. 30-025-21948
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-530
7. Lease Name or Unit Agreement Name STATE DG
8. Well Number 1
9. OGRID Number 018099
10. Pool name or Wildcat Bagley, Lower Penn, No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator PRIME OPERATING COMPANY	
3. Address of Operator 3300 N. A. Bldg., 1-238, Midland, TX 79705	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>16</u> Township <u>11-S</u> Range <u>33-E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4297' RKB</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent information including the estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

P&A Operations are planned for the second quarter of 2008

Procedure:

- Appropriate cement and plug mud will be utilized.
- Spot 25 sks cement plug from 9000 ft. to 8753 ft.
  - WOC and tag
  - Spot 25 sks cement plug from 6253 ft. to 6006 ft.
  - Cut and pull 5 1/2" casing at 3900 ft. (50 ft. below the 8 5/8" casing shoe)
  - Spot cement plug from 3950 ft. to 3800 ft. (50 ft. inside 5 1/2" casing stub to 50 ft. above 8 5/8" casing shoe) WOC & tag.
  - Spot 100 ft. cement plug from 1800 ft. to 1700 ft. (Top of salt plug)
  - Cut and pull 8 5/8" casing from 450 ft.
  - Spot cement plug from 500 ft. to 350 ft. (50 ft. inside 8 5/8" casing stub to 50 ft. above 13 3/8" casing shoe.)
  - Spot 60 ft. cement plug at the surface.
  - Cut casing 3 ft. below ground level and weld on steel plate with required information.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Randy R. Johnson TITLE District Manager DATE 4/17/08

Type or print name Randy Johnson E-mail address: rjohnson@primeenergy.com Telephone No. 432-682-5774

For State Use Only

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER TITLE DATE MAY 05 2008

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.

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1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Prime Operating Company

3. Address of Operator  
3300 N. "A" St., Bldg. 1-238, Midland, TX 79705

4. Well Location  
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line  
Section 16 Township 11-S Range 33-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4297' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type                      Depth to Groundwater                      Distance from nearest fresh water well                      Distance from nearest surface water                     

Pit Liner Thickness:                      mil Below-Grade Tank: Volume                      bbls; Construction Material                     

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PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

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SIGNATURE                      TITLE                      District Manager                      DATE 4/17/2007

Type or print name Earl Levea E-mail address: elevea@primeenergy.com Telephone No. (432)682-5770

For State Use Only

APPROVED BY GARY W. WINK OC FIELD REPRESENTATIVE II/STAFF MANAGER  
Conditions of Approval (if any):                      DATE MAY 15 2007  
OC FIELD REPRESENTATIVE II/STAFF MANAGER