Submit 3 Copies To Appropriate District	State of New Mexico	•		Form C-103	
District I	Energy, Minerals and Natural Res	ources	tmended	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II		2	VELL APÍ NO. 0-025-21948		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		0-023-21948  Indicate Type of Legacian	ease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr	.	STATE 🛛	PEÉ 🗌	
District IV	Santa Fe, NM 87505		. State Oil & Gas Le	ase No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		C	G-530		
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK FION FOR PERMIT" (FORM C-101) FOR SUCH	TOA S	. Lease Name or Uni	t Agreement Name	
PROPOSALS.)  1. Type of Well: Oil Well  G	as Well Other	8	. Well Number 1		
2. Name of Operator			9. OGRID Number		
PRIME OPERATING COMPANY  3. Address of Operator	<u> </u>		18099 / Wil	14	
3300 N. A. Bldg., 1-238, Midland, T2	X 79705		10. Pool name or Wildcat Bagley, Lower Penn, No.		
4. Well Location			,		
Unit Letter F : 1	980 feet from the North line as	nd <u>1980</u>	feet from the Wes	t line	
Section 16	Township 11-S Range 3:	B-E NMP	M Lea County	_	
	11. Elevation (Show whether DR, RKB, F	T, GR, etc.)			
Pit or Below-grade Tank Application ☐ or C	4297' RKB	<u></u>	No.		
	Distance from nearest fresh water well	Distanc	e from nearest surface w	ater	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		uction Material		
12 Check An	propriate Box to Indicate Nature of				
	-		-		
NOTICE OF INTI			QUENT REPO		
	PLUG AND ABANDON 🛛 📗 REME	DIAL WORK	∐ ALT	ERING CASING 🔲	
	CHANGE DIANG TO COM	MENCE DOLLL	NO ODNO III DIA	<del></del>	
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TEMPORARILY ABANDON DEPUBLIC OR ALTER CASING DESCRIBED TO THER:  13. Describe proposed or complete of starting any proposed work	MULTIPLE COMPL CASIN	IG/CEMENT JO R: details, and gi	ve perturen de la constant	ND A	
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TEMPORARILY ABANDON DULL OR ALTER CASING DULL OR AL	OTHE ed operations. (Clearly state all pertinent). SEE RULE 1103. For Multiple Compound quarter of 2008  mud will be utilized. From 9000 ft. to 8753 ft.  from 6253 ft. to 6006 ft. at 3900 ft. (50 ft. below the 8 5/8" casing 50 ft. to 3800 ft. (50 ft. inside 5 /12" cas from 1800 ft. to 1700 ft. (Top of salt plug from 450 ft.  Off. to 350 ft. (50 ft. inside 8 5/8" casing the surface. und level and weld on steel plate with respect to the best of my seed according to NMOCD guidelines , a general content of the surface.	shoe) ing stub to 50 ft. a quired informat  knowledge an al permit  or a act Manager	ve pertire dagram o  MAY ()  A. above 8 5/8" casing above 13 3/8" casing	In the standard date of proposed completion  1 2009  Shoe) WOC & tag.  Shoe.)  Ify that any pit or below-DCD-approved plan	

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.

Submit 3 Copies To Appropriate Office	District State of	New Mexico		Form C-103		
District I		Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM District II			WELL API NO.	20.005.01040		
1301 W. Grand Ave., Artesia, NN	M 882 10 OIL CONSERV	VATION DIVISION		30-025-21948 5. Indicate Type of Lease		
District III	1220 South	1220 South St. Francis Dr.		FEE []		
1000 Rio Brazos Rd., Aztec, NM District IV	Santa Fe	Santa Fe, NM 87505		Lease No.		
1220 S. St. Francis Dr., Santa Fe. 87505				OG-530		
(DO NOT USE THIS FORM FO	Y NOTICES AND REPORTS OF R PROPOSALS TO DRILL OR TO DEED E "APPLICATION FOR PERMIT" (FOR	PENOR PLUG BACK TO A	5	Init Agreement Name State DG		
1. Type of Well: Oil Well	l 🖫 Gas Well 🔲 other‱	(A) (E) (A)	8. Well Number	1		
2. Name of Operator	ime Operating Company	La Company	9. OGRID Number			
3. Address of Operator	00 N. "A" St., Bldg. 1-238, Midl	and TV 70705	10. Pool name or W			
4. Well Location	100 N. A. St., Didg. 1-236, Milai	щи, 1 х 79/05	Bagley, Lower l	Penn, No.		
	. 1980 feet from the	North line and	1980 feet from the	West line		
Section 1	6 Township	11-S Range	33-E NMPM	Lea County		
		ether DR, RKB, RT, GR, e				
P. P. L.		4297' RKB				
Pit or Below-grade Tank Applica Pit type Depth to		rest fresh water well	Distance form manager and a			
Pit Liner Thickness:			Distance from nearest surface	water		
			Construction Material			
12. C	Check Appropriate Box to Inc	dicate Nature of Notic	e, Report or Other Da	ata		
NOTICE	OF INTENTION TO:	l su	JBSEQUENT REPO	ORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON	<del></del>			AND A		
PULL OR ALTER CASING	☐ MULTIPLE COMPL	☐ CASING/CEMI	ENT JOB			
OTHER:		OTHER:		П		
13. Describe proposed of	or completed operations. (Clearly	state all pertinent details,	and give pertinent dates.	including estimated date		
of starting any prop or recompletion.	osed work). SEE RULE 1103. Fo	or Multiple Completions:	Attach wellbore diagram	of proposed completion		
•			." s %." 	- <b>7</b>		
P&A operations are Procedure:	planned for the second quarter of		CONSERVATION	Z S S		
	· · · · · · · · · · · · · · · · · · ·					
1. Spot 25 ski 2. WOC and	1. Spot 25 sks cement plug from 9000 ft. to 8753 ft.					
	tag. s cement plug from 6253 ft. to 600	oraliali	mag of Pluggin	G OPERATIONS.		
4. Cut and pu	Il 5 ½" casing at 3900 ft. (50 ft. be	70 IL.		term of the		
<ol><li>Spot cemer</li></ol>	at plug from 3950 ft. to 3800 ft. (5	50 ft. inside 5 1/2" csg. stub	to 50 ft. above 8 5/8" csg	shoe) عصد فعلاء		
6. Spot 100 ft	cement plug from 1800 ft. to 170	00 ft. (Top of salt plug)	J	ر. د. از		
	11 8 5/8" casing from 450 ft.					
8. Spot cemer 9. Spot 60 ft.	at plug from 500 ft. to 350 ft. (50 cement plug at the surface.	tt. inside 8 5/8" csg. stub t	o 50 ft. above 13 3/8" csg	(shoe.)		
	3 ft. below ground level and weld	on steel plate with require	ed information			
Ü	^	ou brook place with require	ou miormador.			
•• • • •						
I hereby certify that the information of the construction of the c	mation above is true and complete yeted or closed according to NMOCD g	to the best of my knowled uidelines $\Box$ , a general permit	dge and belief. I further ce	ertify that any pit or below-		
/// a	6 61 -		w w an (meaning accounting	coco-approved pian (1).		
SIGNATURE	T	TTLEDistrict M	anagerDATE	E4/17/2007		
Type or print name Ea	ari Levea E-mail addre	ess: elevea@primeenergy	/ com Talanhona N	To. (432)682-5770		
For State Use Only	2 min dudi	vievou@primodicigy	reichnoue i	iu. (+34)004-3//U		
APPROVED RY W.I						
	., )	ELD REPRESENTATIVE II.	STAFF MANAGER			
Conditions of Annious (if an		ELD REPRESENTATIVE IL	STAFF MANAGER D.	ATE MAY 1 ==		
Conditions of Approval (if an		IILE	/STAFF MANAGER	ATMAY 7 5 2007		