

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended

<p>SUNDRIY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-22314</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator PRIME OPERATING COMPANY</p>		<p>6. State Oil & Gas Lease No. EO7489</p>
<p>3. Address of Operator 3300 N. A. Bldg., 1-238, Midland, TX 79705</p>		<p>7. Lease Name or Unit Agreement Name STATE DK</p>
<p>4. Well Location Unit Letter <u>A</u> : 660 feet from the <u>North</u> line and 660 feet from the <u>East</u> line Section <u>17</u> Township <u>11-S</u> Range <u>33-E</u> NMPM Lea County</p>		<p>8. Well Number <u>1</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4293' GR</p>		<p>9. OGRID Number 018099</p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>		<p>10. Pool name or Wildcat Bagley, Permo Penn, No.</p>
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/></p>	
<p>OTHER: <input type="checkbox"/></p>		<p>OTHER: <input type="checkbox"/></p>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

P&A Operations are planned for the second quarter of 2008

Procedure: This well has the 2 3/8" tubing stuck at 3725'. An attempt will be made to pull the tubing out of the wellbore. If successful, the well will be plugged as follows: Appropriate cement and plug mud will be utilized.

- Set a CIBP @ 9300 ft. w/35ft. of cement on top.
- Spot cement plug from 7226 ft. to 7326 ft. and Tag.
- Spot cement plug from 5000 ft. to 5108 ft.
- Spot cement plug from 3862 ft. to 3762 ft. (8 5/8" casing is set 3812 ft.) and tag
- Cut off 5 1/2" casing @ 3500 ft. Spot plug from 3550 ft. to 3450 ft. w/25 sks of cement and tag.
- Spot cement plug from 1800 ft. to 1700 ft. (Top of Salt Plug) and tag.
- Spot cement plug from 450 ft. to 347 ft. (surface shoe) and tag
- 10 sxs plug @ surface and weld on Dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Randy R. Johnson TITLE District Manager DATE 4/17/08

Type or print name Randy Johnson E-mail address: rjohnson@primeenergy.com Telephone No. 432-682-5774

For State Use Only

APPROVED BY: Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 05 2008

Conditions of Approval (if any):
THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-21949-22314
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator PRIME OPERATING COMPANY		6. State Oil & Gas Lease No. E07489
3. Address of Operator 3300 N. "A", Bldg. One, Suite 238, Midland, TX 79705		7. Lease Name or Unit Agreement Name: STATE DK
4. Well Location Unit Letter A : 660 feet from the North line and 660 feet from the East line Section 17 Township 11S Range 33E NMPM LEA County		8. Well No. 001
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4293' GR		9. Pool name or Wildcat Bagley, Permo Penn N.

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well has the 2 3/8" tubing stuck at 3,725'. An attempt will be made to pull the tubing out of the wellbore. If successful, the well will be plugged as follows:

1. Set CIBP @9300' w/35' of cement on top.
2. Spot cement plug from 7226' to 7326' - Tag.
3. Spot cement plug from 5000' to 5108'.
4. Spot cement plug from 3862 to 3762' - 8 5/8" casing is set to 3762' - Tag.
5. Cut off 5 1/2" casing @3,500'. Spot plug from 3,550' to 3,450' w/25' cement. - TAG
6. Spot cement plug from 1800' to 1700' - Top of Salt Plug - Tag
7. Spot cement plug from 450' to 347' - surface shoe
- 10 sx. plug @ surface and weld on Dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Sammy Reed* TITLE **AGENT**

Type or print name **SAMMY REED**

(This space for State use)

Telephone No. **915-682-5600**

APPROVED BY
Conditions of approval, if any:

ORIGINAL SIGNED BY
GARY W. WINK

OC FIELD REPRESENTATIVE

THE STATE MANAGER MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

APR 23 2002
DATE

