. ب								
Fàrm 3160-5 (February 2005)		UNITED STATES	OCD-HOBBS		OME	RM APROVED NO. 1004-0135 S. March 31, 2007		
		U OF LAND MANAGEMENT TICES AND REPORTS ON WI	ELLS		5 Lease Serial No.			
Do not use this form for proposals to drill or to re-enter an					NM-92781			
		e Form 3160-3 (APD) for such			6. If Indian, Allottee	or Tribe Name		
	SI	JBMIT IN TRIPLICATE			7 Unit or CA Agree	ment Name and No		
			<u> </u>		-1	NM 94480 X		
1a Type of Well	🗹 Oil Well 🛄 Ga	as Well 🗌 Other			8 Well Name and N			
2 Name of Operato					30863 G	aucho Unit 7 🏒		
DEVON	ENERGY PRODUC	TION COMPANY, LP	6137		9. API Well No		ļ	
3. Address and Tele	ephone No			0-025-34440				
20 North	Broadway, Oklaho	ma City, OK 73102-8260		10 Field and Pool, or Exploratory				
4 Location of Well ((Report location clea	rly and in accordance with Feo		Ojo Chiso (Morrow)				
			(11. County or Paris			
1650' FS		ec 17 T22S R34E Unit K	/		Lea	NM		
	12. CHEC	K APPROPRIATE BOX(s) TO	INDICATE NATURE OF N	OTICE, REPO	RT, OR OTHER DAT	A		
I YPE OS SI	UBMISSION			Broductic	on (Start/Resume)	Water Shut-Off		
Notice of Inte	ent	Acidize	Deepen Fracture Treat	Reclamat		Well Integrity		
Subsequent F	Report	Casing Repair	New Construction	Recomple		Other Test zon	es for	
Final Abando		Change Plans	Plug and Abandon	·	irily Abandon	Completi	ion	
	Completed Operations //	Convert to Injection	Plug Back e pertinent dates, including estimate	Water Di	ny proposed work and appro	ximate duration thereof If I	the proposal	
deepen directionally or reco	omplete horizontally, give s LM/BIA Required subsequ all be filed once testing has	being state an period in the transmission of the public transmission of the public transmission of the period and the transmission of the period of the peri	rue vertical depths of all pertinent ma following completion of the involved	operations of the o	peration results in a multiple	completion or recompletion	n in a new	
This well was dr LP proposes to t	illed and shut in test the Atoka / N	by Santa Fe Energy Res /lorrow and requests app	sources, Inc. The PBT proval to do so per the	TD is at 901 following p	0'. Devon Energy rocedures:	Production Con	npany,	
up with a weight	ed brine/polyme e. Set a 4 1/2", 1	rig. Drill out existing cer r system before drilling c 13.5#,͡₩⊄P-110 LTC line We will then evaluate the	out the CIBP at 11,865 r. The liner will be fro	'. Esitmated	d mud weight will	be 10.5-11.5 pp	g, 34-38	
	y/1 /18							
					תר	rece	eved	
			SEE ATTAC	HED FU	JR			
			CONDITION	IS OF A	PPROVAL	APR 2	5 2008	
After_6	/30/08_th	a well must be onli				LIARD		n
or plans	to P & A mu	st be submitted.						and the second second
14 Thereby certity t Signed	hat the foregoing is t	rue and correct Name Title	e Norvella Ada Sr Staff Engineering Te			() / – 2/2)/2008		
	rol or State Office							
(This space for Fede Approved by Conditions of approv	pris Wel		SUPERVISOR/GENER	LAL MAPPAR	Date APR 2	<u>3-2008</u>		
The To U'S C Section for	on, makes it a chime for any	person knowingly and winituity to make	any department or agency or the on within its jurisdiction	neu States any las		V INGRAM	to any matter	
		*90	e Instruction on Reverse \$	Side		A ENGINEER		
		56						

DEVON ENERGY	PRODUCTION COMPANY LP
/ell Name: GAUCHO UNIT #7	Field: OJO CHISO
Cation: 1650' FSL & 1980' FWL; Sec 17-T22S-R34E	County: LEA State: NM
levation: 3509' KB; 3487' GL	Spud Date: 7/5/98 Compl Date: Not Completed
PI#: 30-025-34440 Prepared by: Ronnie Slack	Date: 5/7/07 Rev:
Pl#: 30-025-34440 Prepared by: Ronne Slack 26" Hole 20", 96.5#, K55, @ 827' Cemented w/1025 Sx to surface 17-1/2" Hole 13-3/8", 61#, K55, STC, @ 2,290' Cemented w/1350 Sx to surface 12-1/4" Hole 9-5/8", 40#, N80 & K55, LTC, @ 5,172' Cemented w/1700 Sx to surface	
	9,010' PBTD Cement plug #4 from 9,010' to 9,204' (35 Sx) Cement plug #3 from 10,830' to 11,020' (35 Sx)
8-3/4" Hole <u>7", 26#, P110, LTC, @ 11,939'</u> Cemented w/700 Sx. TOC @ 7900' (calculated)	Cement plug #3 from 10,830' to 11,020' (35 SX) Cement plug #2 from 11,675' to 11,865' CIBP @ 11,865'
6-1/8" Open hole	Cement plug #1 from 12,700' to 13,150' (100 Sx)

Gaucho Unit 7 Devon Energy Production Company, LP April 12, 2008 Conditions of Approval

- 1. A CIT is to be performed on the 7" casing per Onshore Oil and Gas Order 2.III.B.1.h prior to drilling the cement plug above the CIBP at 11,865'.
- 2. Contact BLM at 575-393-3612 4 hours prior to beginning work to enable witness of CIT.
- **3.** Cement to come to top of liner. Operator shall provide method of a second verification.

WWI 041208

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