

WELL API NO.

30-025-38446

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Hulkster

8. Well Number

1

9. OGRID Number

6137

10. Pool name or Wildcat

Wildcat

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198

4. Well Location

Unit Letter D : 990 feet from the North line and 990 feet from the West lineSection 32 18S Township 32E Range NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3694' GR

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type                      Depth to Groundwater                      Distance from nearest fresh water well                      Distance from nearest surface water                     Pit Liner Thickness:                      mil Below-Grade Tank: Volume                      bbls; Construction Material                     

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/26/08 MIRU

2/02/08 Spud 17 1/2" hole.

2/03/08 TD 17 1/2" hole at 515'. Circulate and clean hole.

2/05/08 RIH with 11 joints 13 3/8", 61#, K-55, BTC casing. Cement: lead with 250 sacks Class C + 2% CaCl<sub>2</sub> + 0.125 #/sx Celloflake + 6% gel; tail with 200 sacks Class C + 2 % CaCl<sub>2</sub> + 0.125 #/sx Celloflake. Circ 100 sacks. WOC 24 hours.

2/07/08 Test casing to 600#.

2/09/08 TD 12 1/4" at 2653'.

2/10/08 RIH with 59 joints 9 5/8", 36#, K-55, ST&C casing and set at 2653'. Cement with lead 660 sacks 35/65 Poz C with 2% CaCl<sub>2</sub> + 0.125 #/sx Celloflake + 6% gel; tail with 300 sacks Class C Neat with 2% CaCl<sub>2</sub> + 0.125 #/sx Celloflake; circulate 150 sacks to surface. Test BOPE to 5000# for 30 minutes - ok.

3/03/08 TD 8 3/4" hole at 9,983'.

3/05/08 RIH with 224 joints of 5 1/2", 17#, P-110 LT&C casing set at 9,983'. Cement 1<sup>st</sup> stage with 650 sacks Super C Modified 15:61 Poz + 1% KCl + 0.75% EC-1 + 0.4% CD-32 + 3 lbs/sx LCM-1 + 0.6% FL-25 + 0.6 FL-52A circ through DV tool. Cement 2<sup>nd</sup> stage:

Lead with 1225 sacks 35:65 Poz Premium Plus C + 6% gel + 0.125 #/sx Celloflake; tail with 150 sx 60:40 Poz Premium C + .1% Sodium Metasilicate + 4% MPA-5 + 2% NaCl.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Norvella Adams TITLE Sr. Staff Engineering Technician DATE 3/27/08Type or print name Norvella AdamsE-mail address: norvella.adams@dv.comTelephone No. (405) 552-8198

## For State Use Only

APPROVED BY:

Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

MAY 06 2008

Conditions of Approval (if any):