Submit To Appropriate District Office				State of New Mexico						Form C-105					
State Lease - 6 copies Fee Lease - 5 copies				Energy, Minerals and Natural Resources					s _	Revised June 10, 2003					
District I 1625 N. French Dr., Hobbs, NM 88240									8 in	WELL API NO.					
District II			Oil Conservator Division						30-025-38460						
1301 W Grand Avenue District III	sia, NM 88210				PR NO BEARING	- 60	Dr.	29 (j. s <sup>p</sup>	5. Indicate Type of Lease						
1000 Rio Brazos Rd.,	NM 87410		1220 South St. Francis Dr. Santa Fe, NM 87505						STATE FEE X						
District IV 1220 S St. Francis Dr.	, Santa	Fe, NM 87505			I	Salita Pe, Niv	IAY	1 2008		State Oil & Gas Lease No. NA					
	<u>AND</u>	LOG		a a a a a a a a a a a a a a a a a a a					En 19 Mar part						
WELL COMPLETION OR RECOMPLETION REPORT AN la Type of Well. OIL WELL X GAS WELL DRY OTHER										7. Lease Name				me	
b. Type of Comple NEW 🛛 W	ORK	DEEP	en 🗖	PLUC	<b>G</b> 🔲 1	DIFF.	- D								
WELL OVER BACK RESVR. OTHER										8. Well No.					
2. Name of Operator										369					
Apache Corpor		n /	<u> </u>							9. Pool name or Wildcat					
3 Address of Opera										9. Pool name or Wildcat Eunice Monument; Grayburg-San Andres					
6120 S Yale Av 4. Well Location	re, S	uite 1500	Tulsa,	OK	74136	-4224			1	Eurnce Mo	nume	π, σ			
Unit Letter	F	. 25	75 <sub>F</sub>	eet Fro	mThe_	North	I	Line and	134	5	Feet Fro	m The	, We	est	Line
1	19				ip 195		Range	37E	ı	NMPM		Lea		(	County
		Date T.D Re		<u>ownsn</u> 12, 1	Date Cor	mpl. (Ready to Prod.)		13 Elevation	ns (DF&	k RKB, RT, GI	R, etc.)		14. Elev.	Casinghead	
12/13/2007		17/2007		04/	21/200	08	3	699' GR							
15. Total Depth		16. Plug B	ack T.D.			Multiple Compl. How	v Many	18. Int		Rotary Tools	5		Cable T	ools	
4120'		3985'			Zo	nes? N/A		Drilled	ву	X					
19. Producing Inter	val(s),	of this com	letion - T	op, Bo	ttom, Na	ame						s Dire	ctional Su	nvey Made	
Eunice Monum				ndres	s 3924	- 3972				22 Was Well Cored					
21. Type Electric an CNL Spectra G										NO	n corea				
i	ann	na rtay o	02		CA	SING RECO		enort al	1 stri	ngs set in y	well)				
23. CASING SIZE		WEIG	HT LB./F	т		DEPTH SET		HOLE SIZE		CEMENTIN	NG REC	ORD	A	MOUNT PUL	LED
8-5/8"		24#			1280		12-1/4			650 sx / ci					
5-1/2" 17#				4120'					1100 sx / circ						
										<u> </u>	D				
24.				LINER RECO						25. TU SIZE		PTH S	ECORD	PACKERS	FT
SIZE	SIZE TOP		<u></u>	том		SACKS CEMENT	SCRI	SCREEN		·7/8"	39			THERER	
										110					
26. Perforation re	ecord (	(interval size	and nut	nher)		1	27	ACID SH	OT FR	ACTURE, C	EMEN	T. SO	UEEZE.	ETC.	
20. Ferioration it	LUIU	(11101 val, 312)	, and nan	1001)				TH INTERV		AMOUNT	AND KI	IND M	ATERIA	L USED	
G/SA 3990-4						3990-4002			1500 gals 15% HCl						
G/SA 3924-3972' (62 holes) F				Producing				4-3972		1500 gals 15% HCl					
28								CTION						·	
Date First Producti	on	7				owing, gas lift, pump	ing - Size	e and type p	ump)						
04/21/2008			Pump	ing -	Rod P	ump				Produc	cing				
Date of Test	Ηοι	irs Tested	Cho	ke Siz	e	Prod'n For	Oil -	Bbl	Ga	is - MCF	Wa	ater - B	bl.	Gas - Oil F	latio
04/27/2008	24					Test Period	2			1	5	542		500	
Flow Tubing	Cas	ing Pressure	Cale	culated	124-	Oil - Bbl.		Gas - MCF		Water - Bbl.	-1	Oil C	Gravity - A	API - (Corr.)	
Press.	040	ing i loobare		ır Rate		1			1						
												31.			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)												sed By			
Sold								· •			Apa	che			
30. List Attachmen	its	C 100 C	102 0	- 10-	1 (1 ~~	e cont 1/22/200	8)								
Inclination Re	port,	, C-102, C	-103, (	-104	+ (LOG	s sent 4/23/200 sides of this form c	uj is true a	ind comple	te to th	e best of my	knowled	dge ar	nd belief		
si i nereby certi						sines of this joint t	uc u	compie				0	,		
	./	1	1	ch.		Printed	locka	,	Titla	Engineerir	າດ Τρ	ch		Date 04	/29/2008
Signature	$\sim$	ophie	Mai	væa,	Y	Name Sophie M	ласкау	,	1 me	Lugineen	9180	11		Dui0 04	, 20, 2000
E-mail Addres		sophie.ma	ickay@a	apadh	ecorp.	com									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Se	outheaster	m New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "B"			
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	2577'	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	2816'	T. Devonian	T. Menefee	T. Madison			
T. Queen	3314'	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	3687'	T. Montoya	T. Mancos	T. McCracken			
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta		T. McKee	Base Greenhorn	T. Granite			
T. Paddock	<u></u>	T. Ellenburger	T. Dakota	Т.			
T. Blinebry		T. Gr. Wash	T. Morrison	Т.			
T.Tubb		T. Delaware Sand	T.Todilto	Т.			
T. Drinkard		T. Bone Springs	T. Entrada	Τ.			
T. Abo		T. Rustler 1265'	T. Wingate	Т.			
T. Wolfcamp		Т.	T. Chinle	Т.			
T. Penn		Τ.	T. Permian	Т.			
T. Cisco (Bough C)		Т.	T. Penn "A"	T.			

#### OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromto
No. 2. fromtoto	No. 4, fromtoto

### **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	1						
						:	
						, <sup>*</sup> •	