

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 405-552-81984. Location of Well (Report location clearly and in accordance with Federal requirements)*
1270 FNL & 1980 FWL
Section 27 T26S R35E, Unit C

5. Lease Serial No.

NMNM-97910

6 If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8 Well Name and No.

ARENA ROJA FEDERAL 5

9. API Well No.

30-025-38683

10. Field and Pool, or Exploratory

Morrow

12. County or Parish 13. State

LEA

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

After visiting with the BLM, Devon Energy Production Company, LP respectfully requests approval to move forward with the following drilling operations.

Our plan at present is to spot the necessary plugs as we work ourselves out of the hole in the event our casing is parted at 1040' and we are unable to get back into the 9 5/8" casing. We do not plan to set the top 2 plugs at this time. If we can successfully repair the 9 5/8" casing we will drill out the plugs and sidetrack around the drill collars which will be left on bottom and finish the well.

Plugs:

300' plug from 12,350'-12,050'
100' plug - (on top of cut off after free point) tag this plug (a minimum of 25 sacks of cement)
100' plug every 2,000' of open hole
100' plug Shoe plug 5,200'-5,300' - tag
100' plug 4,790' - 4,690'
300' plug 1,100' - 850'
100' plug 300' - 200'

RECEIVED

MAY 05 2008

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

HOBBS OCD

14. I hereby certify that the foregoing is true and correct

Signed

Name Norvella Adams
Title Sr. Staff Engineering Technician

Date

4/24/2008

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any

OC DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED

Date

4/24/2008

MAY 1 2008

WESLEYAN INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

**Arena Roja Federal 5
Devon Energy Production Co., LP
May 1, 2008
Conditions of Approval**

Note – procedure was underway and first plug set prior to notifying BLM. Operator's representative on rig called NMOCD – procedure was based on their recommendations. BLM contacted at 0539 hours 4/26/2008 and procedure modified as follows.

Plug from 12300 – 8150' had already been pumped.

- 1. Cut drill pipe at approximately 8100' and set 400' kick off plug. Actual plug set from 8120-7623'. Plug was tagged.**
- 2. Next plug was to be set a maximum of 2000' above this plug. Actual plug set from 5639-5056' and tagged.**
- 3. Next plug was to be set to cover base of salt and was set from 4875-4690' and tagged. This plug was moved deeper to cover base of salt properly.**
- 4. Contacted Norvella Adams and indicated that another plug was required between the plug at the base of the Salt and top of Salt due to distance being greater than 3000'.**
- 5. If casing cannot be repaired at 1040', the following plugs will be set. Plug at 1100-850' to be moved to 1150' and tagged at 900' or shallower.**
- 6. Plug from 300-200' – okay.**
- 7. Surface plug from 60' to surface.**

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