

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

MAY 05 2008 Santa Fe, NM 87505

HOBBS OCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00938 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No. 303735
3. Address of Operator 400 W. Illinois, Ste 1601, Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
4. Well Location Unit Letter B : 660 feet from the North line and 1980 feet from the East line Section 36 Township 13S Range 31E NMPM Chaves County		8. Well Number 83 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4395' KB		9. OGRID Number 247128 ✓
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Caprock Queen ✓
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Reactivate Injector** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/15/2008 to 3/11/2008

MIRU Well Service Rig. POOH w/ injection equipment. Unable to fish injection pkr @ 2738' Attempt to mill out injection pkr from 2525' to 2800'. Unable to mill up and recover injection pkr @ 2800'. Spotted 60 sx cmt plug @ 2790' in preparation to sidetrack well. Tag cmt @ 2509'. Ran & set CIBP @ 2415'. Ran whipstock assembly, cut window, and sidetracked well. Drill new 4 3/4" hole from 2418' to 3100'. Ran 100 jts. 4" 9.5# J-55 FJ liner from 3137' to surface & cmt w/ 30 sx thixotropic cmt conventional and 20 sx thixotropic & 50 sx Class C cmt w/ additives down 4" x 5 1/2" csg annulus. Ran CBL & found cmt scattered throughout the wellbore. Perforated 4 shots @ 3000'. Set cmt retainer @ 2900' & squeeze cmt perfs @ 3000' w/ 150 sx Class C w/ additives. DO cmt retainer & cmt to new PBTD @ 3135'. Ran CBL and new TOC @ 2985'. Perf 4 shots @ 2960'. Pumped down 4" csg 100 sx thixotropic cmt & 150 sx Class C cmt w/ additives. Ran CBL, TOC @ 2930'. Perf 4 shots @ 2695' and pumped 100 sx Class C cmt w/ additives down 4" csg. DO cmt to 3125'. Ran CBL, TOC @ 2750'. Per Queen sand interval 3067-3080' (13' net, 4 SPF, 52 shots). Ran 2 3/8" 4.7# J-55 IPC injection tbg & 4" Arrow set pkr & set pkr @ 2859'. (Verbal approval from Chris Williams on pkr setting depth). Acidize Queen interval (3067'-3080') w/ 2000 gal 7 1/2% NEFE HCL acid w/ 1000# rock salt in two stages @ 3.9 BPM & 200 psi Avg STP. Return well to water injection.

WFX-106

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Haylie Urias TITLE Operations Tech DATE 4/28/2008

Type or print name Haylie Urias E-mail address: hurias@celeroenergy.com Telephone No. 432-686-1883 Ext. 120
For State Use Only

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER TITLE DATE MAY 07 2008
Conditions of Approval (if any):

