| Submit 3 Copies To Appropriate District   | State of New Mexico  | Form C-103<br>May 27, 2004   |
|---|--|--|
| District I  | Energy, Minerals and Natural Resource  | WELL API NO.   |
| 1625 N. French Dr., Hobbs, NM 88240<br>District II  | OIL CONSERVATION DIVISION  | 30-025-11469   |
| 1301 W. Grand Ave., Artesia, NM 88210   | 1220 South St. Francis Dr.   | 5. Indicate Type of Lease  |
| <u>District III</u><br>1000 Rio Brazos Rd., Aztec, NM 87410   | Santa Fe, NM 87505   | STATE FEE 6. State Oil & Gas Lease No.   |
| District IV<br>1220 S. St. Francis Dr., Santa Fe, NM  | Salita PC, 19191 07505   | 6. State Off & Gas Lease No.   |
| SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"   | S AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO DON'TO FOR PERMIT" (FORM C-101) FOR SUCH  | 7. Lease Name or Unit Agreement Name Langlie Jal Unit  |
| PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other Water Injection Well  |  | 8. Well Number 53  |
| 2. Name of Operator   |  | 9. OGRID Number 188483   |
| PHOENIX HYDROCARBONS OPERATING CORP   |  | 10. Pool name or Wildcat   |
| 3. Address of Operator<br>P O BOX 3638, MIDLAND, TX 79702   | 2  | LANGLIE MATTIX SR QUEEN  |
| 4. Well Location  |  |  |
| Unit Letter L : 2080_feet from the SOUTH line and660feet from the _WESTline   |  |  |
| Section 6   |  | 7E NMPM LEA County NM  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3213' GR   |  |  |
| Pit or Below-grade Tank Application ☐ or Clo  | The state of the s | [35-140] AND DESCRIPTION OF A 1-1-20-4   |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water  |  |  |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material   |  |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  |  |  |
| TEMPORARILY ABANDON 🛛 C   | LUG AND ABANDON   REMEDIA HANGE PLANS   COMMEN CASING/C  | SUBSEQUENT REPORT OF:  L WORK  |
| OTHER:  | OTHER:   | The state of the s |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.                    |  |  |
| Approval to temporarily abandon well, May 2008, for potential future injection/production. Bridge plug is set at +/-3100'.  |  |  |
| 1. Notify district office 24 hours prior to pressure test.  |  |  |
| 2. Pressure test casing to 500psi for 30 m  | ninutes according to Rule 203.   | receved  |
| TA test must be a<br>5/31/08. Clil  | complete by  | 4  |
| 5/31/04- 1/1  |  | MAY 02 2008  |
| 5/5/500   |  | HOBBS OCD  |
|   |  | · ·  |
|   |  |  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan. |  |  |
| SIGNATURE Party Am  | TITLE_Engineering  | ConsultantDATE_4/30/08   |
| Type or print name Billy Sneed For State Use Only   | E-mail address: bsneed(  | 4881/ C 77 0000  |
| APPROVED BY: Mus Uslliami TITLE SUPERVISOR/GENERAL MANAGER DATE DATE  |  |  |