Office	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr , Hobbs, NM 88240		WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-11472 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE S
1000 Rto Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr , Santa Fe, NM		
87505	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	GALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Langlie Jal Unit
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Eurighe var om
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Water Injection Well	8. Well Number 67
2. Name of Operator	das wen Onici water injection wen	9. OGRID Number 188483
PHOENIX HYDROCARBONS OF	PERATING CORP	3. Coldination 100103
3. Address of Operator		10. Pool name or Wildcat
P O BOX 3638, MIDLAND, TX 79	7702	LANGLIE MATTIX SR QUEEN
4. Well Location		
Unit Letter P:	660 feet from the SOUTH line and	660 feet from the EAST line
Section 6 Township 25S Range 37E NMPM LEA County NM		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3216' GR		
Pit or Below-grade Tank Application 🗍 or	Closure 🗌	
Pit typeDepth to Groundwa	aterDistance from nearest fresh water wellD	istance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; C	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. CHOK1.		*
NOTICE OF IN	TENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEI	NT JOB
OTHER:	□ OTHER:	
OTHER: 13 Describe proposed or comp	OTHER:	and give pertinent dates, including estimated date
13. Describe proposed or comp	OTHER: leted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions:	
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, a	
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13. Describe proposed or composed of starting any proposed wo or recompletion.	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 1103. For Multiple Completions: A	Attach wellbore diagram of proposed completion
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