

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. <u>30-025-27841</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1506
7. Lease Name or Unit Agreement Name Langlie Jal Unit
8. Well Number <u>96</u>
9. OGRID Number <u>188483</u>
10. Pool name or Wildcat LANGLIE MATTIX SR QUEEN <i>Grayburg</i>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator PHOENIX HYDROCARBONS OPERATING CORP	
3. Address of Operator P O BOX 3638, MIDLAND, TX 79702	
4. Well Location Unit Letter <u>N</u> : <u>140</u> feet from the <u>SOUTH</u> line and <u>2600</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>24S</u> Range <u>37E</u> NMPM LEA County NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3245' GR</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u> </u>	
Pit Liner Thickness: <u> </u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approval to temporarily abandon well, May 2008, for potential future injection/production. Retrievable plug is set at 3150'.

1. Notify district office 24 hours prior to pressure test.
2. Pressure test casing to 500psi for 30 minutes according to Rule 203.

TA test must be complete by 5/31/08. CUL

RECEIVED

MAY 11 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Billy Sneed TITLE Engineering Consultant DATE 4-29-08

Type or print name Billy Sneed
For State Use Only

E-mail address: bsneed@phocmid.com Telephone No. 432-686-9869

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER
Conditions of Approval (if any): DATE MAY 07 2008