Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-025-28407
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	S. St. Francis Dr., Santa Fe, NM		B-1327
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Langlie Jal Unit
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 104 —
2. Name of Operator PHOENIX HYDROCARBONS OPERATING CORP			9. OGRID Number 188483
3. Address of Operator			10. Pool name or Wildcat
P O BOX 3638, MIDLAND, TX 79702			LANGLIE MATTIX SR QUEEN - Grayb
4. Well Location			
Unit Letter M :	140_feet from theSOUTH	I line and2	47feet from the _WESTline
Section 32 Township 24S Range 37E NMPM LEA County NM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3230' GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON ☑ CHANGE PLANS ☐ COMMENCE DRI			<del>_</del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌
071150		OTHER.	
OTHER:	eted operations (Clearly state all	OTHER:	give pertinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Approval to temporarily abandon well, May 2008, for potential future injection/production. Retrievable plug is set at 3100'.			
Approval to temporality abundon won, that 2000, for potential rature injection production. Technology is set at 5 200.			
1. Notify district office 24 hours prior to pressure test.			
2. Pressure test casing to 500psi for 30 minutes according to Rule 203.			
To The Alexander land			
TA test must be conglete by 5/31/08. Cel MAY 01 2002			
5/31/08.	Cul	٠	MAY () 1 2000
•		A	LADDE ACT
			-OBBS OCD
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or flosed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .			
SIGNATURE TITLE Engineering Consultant DATE 1/- 29-08			
Type or print name Billy Sneed E-mail address: bsneed@phocmid.com Telephone No. 432-686-9869  For State Use Only			
APPROVED BY: CA - MILILL OC DISTRICT SUPERVISOR/GENERAL MANAGER MAY 0 7 2008			

APPROVED BY: (flux)
Conditions of Approval (if any):