Energy, Minerals and Natural Resources May 27,2004	Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103 rces May 27, 2004
District	<u>51041041</u>	
1. Section 1. Elevation (Show whether DR, RRB, RT, GR, etc.) 10. Pool name or Wildant Langlie-Mattis&R-Q-GB 10. Elevation (Show whether DR, RRB, RT, GR, etc.) 10. Pool name or Wildant Langlie-Mattis&R-Q-GB 10. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 10. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 10. Pool nate or Other Data 10. Pool name or Oth	District II OIL CONSEDVATION DIVISION	20.025.28516
South Brazer Rd. Azies, NM 87410 South Fee, NM 87505 6. State Oil R Gas Lease No.	1501 W Grand Ave., Artesia, 1401 60210	5. Indicate Type of Lease
120. S. & Fraeco Dr. Sums Fr. NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name STADE SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name State A A/C 1 8. Well Number 121 9. OGRID Namber 9. OGRID Namber 121 9. OGRID Namber 100 10. Pool name or Wildcat 1. Agreement Name 10. Pool name	1000 Dro Droggo Dd Agton NM 97410	
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR REPORDSALS TO DAIL, OR TO DEEPING OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROFUSANDS	1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
Sinte A A/C		7. Lease Name or Unit Agreement Name
PROPOSALS) S. Well Gas Well Gas Well Gas Well Other Water Injection Well S. Well Number 121		
2. Name of Operator 9. OGRID Number 94849 9. OGRID Number 94		
Petrohawk Operating	1. Type of Well: Oil Well Gas Well Other Water Injection Well	
10. Pool name or Wildcat 10. Pool name or Wi		9. OGRID Number 194849
Well Location Unit Letter O		10. Pool name or Wildcat
Unit Letter O : 25 feet from the South line and 1460 feet from the East line Section 3 Township 238 Range 36E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	1000 Louisiana, Suite 5600 Houston TX 77002	LanglieMattixSR-Q-GB
II. Elevation (Show whether DR, RKB, RT, GR, etc.) GL-3452* GL-3452* Pit or Rehw-grade Tank Application or Closure* Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material	4. Well Location	
II. Elevation (Show whether DR, RKB, RT, GR, etc.) GL-3452? GL-3452? Pit or Relow-grade Tank Amplication or Closure Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest fresh water well Distance from nearest surface water Distance from nearest surface nearest purporate Distance from nearest surface water Distance from nearest surface nearest purporate Distance from nearest surface water Distance from nearest surface nearest purporate Distance from nearest surface nearest purporate nearest purporate Distance from nearest purporate Distance from nearest purporate nearest purpo	Unit Letter O : 25 feet from the South line	and1460feet from theEastline
Starting any proposed work). SEE RULE 1103. For Multiple Completions: Attack wellbore diagram of proposed completion or recompletion. Test Date: 4-28-08	Section 3 Township 23S Range	36E NMPM Lea County
Pit type	· · · · · · · · · · · · · · · · · · ·	GR, etc.)
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	Pit-type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: TA Status Test OTHER: TA S		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: TA Status Test 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Test Date: 4-28-08 1. Load csg w/ 2% KCL. (Pkr @ 3528') APR 3 0 2008 3. Request TA status for 5 years. This Approval of Temporary Abandonment Expires	12. Check Appropriate Box to indicate Nature of	Notice, Report of Other Data
TEMPORARILY ABANDON	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
OTHER:		_
OTHER: TA Status Test If a Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Test Date: 4-28-08 I. Load csg w/ 2% KCL. (Pkr @ 3528') APR 3 0 2008 APR 3 0 2008 APR 3 0 2008 APR 3 0 2008 This Approval of Temporary Abandonment Expires Title Production Foreman DATE 4-28-08 Type or print name Joel Sisk E-mail address: jsisk@petrohawk.com Telephone No.575-394-2574 Title Only APPROVED BY: Amandoment Completed to the Dest of MAY 0 7 2008 MAY 0 7 2008 MAY 0 7 2008	——————————————————————————————————————	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Production Foreman DATE 4-28-08 Type or print name Joel Sisk E-mail address: jsisk@petrohawk.com Telephone No.575-394-2574 For State Use Only APPROVED BY: MAY 0 7 2008	3. Request 1 A status for 3 years.	· ·
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Type or print name For State Use Only APPROVED BY: Chief		
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APPROVED BY: Chie Welliam OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE DATE	, , ,	1 Telephone No.5/5-394-25/4
		MAY 0.7.2000
		DR/GENERAL MANAGER DATE DATE

