

# NMOCD Copy

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

### SUBMIT IN TRIPLICATE

1 Type of Well  
Oil ☐ Gas ☒ Well ☐ Other ☐

2 Name of Operator  
**SAMSON RESOURCES**

3 Address and Telephone No  
**TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791**

4 Location of Well (Footage, Sec, T, R., M, or Survey Description)  
**Surface: 810' FNL & 810' FEL, Sec 24-20S-34E** *Unit A*

5 Lease Designation and Serial No

**NM-01747A**

6 If Indian, Allottee or Tribe Name

**N/A**

7 If Unit or CA, Agreement Designation

**N/A**

8 Well Name and No

**Lea Federal #28**

9 API Well No

**30025 38718**

10 Field and Pool, or Exploratory Area

**Lea Penn Gas**

11 County or Parish, State

**Lea, NM**

### 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Spud and Set and Cement Surface Casing</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, any proposed work. If well is to be drilled, give locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**RECEIVED**

MAR 07 2008

**HOBBS OCD**

1/31/2008 Spud Well. 2/1/2008 Set 13 3/8", 54.5# HCJ-55 BTC casing at 1,672'. Cemented with 920 sacks HLC Premium mixed at 12.5 ppg and 460 sacks of Class C mixed at 14.5 ppg. Circulated 110 Bbls to Surface. Tested Stack/Manifold/Floor valves to 3000 psi. Waited 18 hours before drilling out cement. *? 6613 or 585.*

Accepted For Record

By *SJC*

*3/03/2008*

14 I hereby certify that the foregoing is true and correct

Signed

**David Stonestreet**

Title

**Drilling Engineer**

Date

**February 6, 2008**

(This space for Federal or State office use)

Approved by

*Chris Williams*

**OC DISTRICT SUPERVISOR/GENERAL MANAGER**

Conditions of approval, if any

**MAY 07 2008**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side