

# RECEIVED

**OCD-HOBBS**Form 3160-5  
(June 1990)**MAR 25 2008**

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

**HOBBS OCD****SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

**SUBMIT IN TRIPLICATE**

## 1. Type of Well

Oil

Gas

☐ Well☒ Well☐ Other

## 2. Name of Operator

**SAMSON RESOURCES**

## 3. Address and Telephone No.

**TWO WEST SECOND STREET, TULSA, OK 74103-3103****(918) 583-1791**

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface: 810' FNL & 810' FEL, Sec 24-20S-34E****Unit A**

## 5. Lease Designation and Serial No.

**NM-01747A**

## 6. If Indian, Allottee or Tribe Name

**N/A**

## 7. If Unit or CA, Agreement Designation

**N/A**

## 8. Well Name and No.

**Lea Federal #28**

## 9. API Well No.

**3002538718**

## 10. Field and Pool, or Exploratory Area

**Lea Penn Gas**

## 11. County or Parish, State

**Lea, NM**

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other **Set and cement Int.****and Prod. Casing**☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/9/2008 Set 9 5/8", J-55, 40# casing at 5,490'. Cemented with 1400 sacks of Interfill - C mixed at 11.5 ppg and 450 sacks of Prem. Plus mixed at 14.8 ppg. Circulated 40 Bbls to surface. Tested BOP 6500 psi high - 250 psi low. Tested annular to 3000 psi. Waited 24 hours before drilling out cement. 3/8/2008 Set 5 1/2", P110 20# casing at 13,500'. Cemented with 650 sacks of Interfil H mixed at 11.9 ppg and 1150 sacks of Super H mixed at 13 ppg.

**ACCEPTED FOR RECORD****MAR 23 2008****BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

## 14. I hereby certify that the foregoing is true and correct

Signed

**David Stonestreet**

Title

**Drilling Engineer**

Date

**March 10, 2008**

(This space for Federal or State office use)

Approved by

**Chris Williams****OC DISTRICT SUPERVISOR/GENERAL MANAGER**

Conditions of approval, if any.

**MAY 07 2008**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side