

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Reformatted July 20, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Samson Resources Company ATTN: Kathy Staton Two West Second Street Tulsa, OK 74103		² OGRID Number 20165
		³ Reason for Filing Code/ Effective Date NW Eff. 4/16/2008
⁴ API Number 30-025-38718	⁵ Pool Name Lea; Bone Springs, <i>SOUTH</i>	⁶ Pool Code <i>37570 37580</i>
⁷ Property Code 34342	⁸ Property Name LEA FEDERAL UNIT	⁹ Well Number 28

II. ¹⁰ Surface Location

Ul or lot no. A	Section 24	Township 20S	Range 34E	Lot.Idn	Feet from the 810'	North/South NORTH	Feet from the 810'	East/West EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 4/16/08	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
36785	Duke Energy Field Service 3300 North A St. Bldg 7 Houston, TX 77210		G	24-20S-34E
34053	Plains Marketing LP P.O. Box 4648, Houston, TX 77201		O	24-20S-34E
				RECEIVED
				MAY 05 2008
				HOBBS OCD

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 1/31/08	²⁶ Ready Date 4/16/08	²⁷ TD 13500'	²⁸ PBTB 13000' (CIBP)	²⁹ Perforations 9560'-9934'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17.5"	13.375"	1672'	1380		
12.25"	9.625"	5490'	2150		
8.75"	5.5"	13500'	1800		
Tubing	2.875"	9399'			

VI. Well Test Data

³⁵ Date New Oil 4/16/08	³⁶ Gas Delivery Date 4/16/08	³⁷ Test Date 4/27/08	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure 100	⁴⁰ Csg. Pressure 1500
⁴¹ Choke Size Na	⁴² Oil 10	⁴³ Water 61	⁴⁴ Gas 264	⁴⁵ AOF	⁴⁶ Test Method pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Randal L. Maxwell / KLB</i>		OIL CONSERVATION DIVISION Approved by: <i>Chris Williams</i>	
Printed name: Randal L. Maxwell		Title: OC DISTRICT SUPERVISOR/GENERAL MANAGER	
Title: Regulatory Engineer		Approval Date: MAY 07 2008	
Date: 4/28/2008	Phone: (918) 591-1971		