

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD-HOBBS  
RECEIVED  
MAR 28 2008  
HOBBS OCD

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other \_\_\_\_\_

5. Lease Serial No.  
NM 62664  
6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and no.

2. Name of Operator  
ConocoPhillips Company

8. Lease Name and Well No.  
Lockhart A-30 7

3. Address 3300 N. "A" Street, Bldg. 6 #243 Midland TX 79705-5406  
3.a Phone No. (Include area code) (432)688-6818

9. API Well No.  
30-025-04838

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface 660' FNL & 660' FWL; UL "D", SEC 30; T 21-S; R 36-E  
At top prod. interval reported below 660' FNL & 660' FWL; UL "D"  
At total depth 660' FNL & 660' FWL; UL "D"

10. Field and Pool, or Exploratory  
Eumont; 7 Rivers-Queen (Pro Oil)

11. Sec., T., R., M., on Block and Survey or Area D; sec 30; T21-S; R:36E

12. County or Parish Lea  
13. State NM

14. Date Spudded 05/19/1955  
15. Date T.D. Reached 06/06/1955  
16. Date Completed  D & A  Ready to Prod. 06/13/1955

17. Elevations (DF, RKB, RT, GL)\*  
3432 KB

18. Total Depth: MD 4075' TVD  
19 Plug Back T.D.: MD 3975' TVD  
20. Depth Bridge Plug Set: MD 4060" TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		1624'					
7-7/8"	5-1/2"	15.5#		4074'					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	3905'	3307'						

25. Producing Intervals.

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Yates	3309'	3616'	3340' - 3488'		1 SPF	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3340' - 3488'	Acadz w/37 bblx 15%; 148 bbls 2% KCL Frac w/86500 lbs 16/30 resin sand; 80000 tons co2 & 496 bbls clean fluid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/28/06	12/31/06	24	→	1	11	10	37.0	.746	PUMPING 2x1-25 RHBC 1-1/4, 2-5 PMP
Choke Size	Tbg. Press Flwg. SI	Csg. Press. 150	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
		52	→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD  
MAR 26 2008  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

30 Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.
Anhydrite	1600'		
Salt	1710'		
Queen	4044'		
7 River	3556'		
Yates	3309'		

31. Formation (Log) Markers

Name	Top Meas. Depth
<p><b>RECEIVED</b></p> <p>MAR 28 2008</p> <p><b>HOBBS OCD</b></p>	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- Electrical/Mechanical Logs (1 full set req'd)   
  Geological Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Gay Thomas Title Regulatory Technician

Signature *Gay Thomas* Date 01/31/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.