

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No NMLC 032096B
2. Name of Operator Apache Corporation	6. If Indian, Allottee or Tribe Name
3a. Address 6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224	7. If Unit or CA/Agreement, Name and/or No East Blinebry Drinkard Unit No 38
3b. Phone No. (include area code) (918) 491-4864	8. Well Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FWL, UL F, S 13, T 21S, R 37E	9. API Well No 30-025-06557
	10. Field and Pool, or Exploratory Area Eunice; Blinebry-Tubb-Drinkard, N
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The EBDU #38 was previously temporarily abandoned with Blinebry perms fr/5720-6036' and a RBP @ +/- 5670'.

Apache reactivated this well via the following procedure:

4/03/2008 Tagged sand @ 5658'. Washed sand. POOH RBP @ 5670'.
4/04/2008 Ran bit and scraper to PBTD @ 6039'. Circ clean.
4/08/2008 Acidized existing Blinebry perms fr/5720-6036' w/ 10,000 gals HCl.
4/11/2008 RIH w/ tubing to 6011'.
4/12/2008 RIH w/ pump and rods.
4/15/2008 Set 456 pumping unit. Placed well on Blinebry production 4/15/2008.

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sophie Mackay		Title Engineering Tech
Signature <i>Sophie Mackay</i>		Date 04/28/2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Title Office <i>K2</i>	Date MAY 3 2008 J. Amos
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Federal or State official or employee of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-104
Revised Feb. 26, 2007Submit to Appropriate District Office
5 Copies☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224		² OGRID Number 00873
		³ Reason for Filing Code/ Effective Date Return Well to Production 04/15/2008
⁴ API Number 30 -025-06557	⁵ Pool Name Eunice; Blinebry-Tubb-Drinkard, North	⁶ Pool Code 22900
⁷ Property Code 35023	⁸ Property Name East Blinebry Drinkard Unit	⁹ Well Number 38

II. ¹⁰ Surface Location

UL or lot no. F	Section 13	Township 21S	Range 37E	Lot.Idn	Feet from the 1980	North/South Line North	Feet from the 1980	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 04/15/2008	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
250641	Taylor Propane Gas, Inc P.O. Box 438 Winnsboro, TX 75494	O
024650	Targa Midstream Services 1000 Louisiana, Suite 5800 Houston, TX 77002	G
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IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT 6039'	²⁵ Perforations 5720' - 6036'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
	10-3/4"	253'	250 sx		
	7-5/8"	3149'	1155 sx		
	5-1/2"	6048'	646 sx		
Tubing	2-7/8"	6011'			

V. Well Test Data

³¹ Date New Oil 04/15/2008	³² Gas Delivery Date 04/15/2008	³³ Test Date 04/26/2008	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size 14	³⁸ Oil 14	³⁹ Water 2	⁴⁰ Gas 0	⁴¹ Test Method Rod Pump	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sophie Mackay</i>			OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>		
Printed name: Sophie Mackay			Title: PETROLEUM ENGINEER		
Title: Engineering Tech			Approval Date: MAY 08 2008		
E-mail Address: sophie.mackay@apachecorp.com					
Date: 04/28/2008		Phone: (918)491-4864			