

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions for reverse side

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Apache Corporation3a Address
6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224 (918) 481-48644 Location of Well (Footage, Sec., T, R, M, or Survey Description)
660' FSL & 660' FEL, UL P, S 14, T 21S, R 37E

5 Lease Serial No

NMLC 032096B

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
East Blinebry Drinkard Unit No 44

8. Well Name and No

9 API Well No

30-025-06574

10 Field and Pool, or Exploratory Area

Eunice; Blinebry-Tubb-Drinkard, N

11 County or Parish, State

Lea County, NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The East Blinebry Drinkard Unit #44 was previously temporarily abandoned. Apache recompleated this well March 2008 as follows:

Drilled out 1st CIBP @ 5625' and 2nd CIBP @ 5840'. DO to PBTD @ 6780' and circ clean.

Ran cased hole logs for engineer evaluation.

Perforated Drinkard zone @ 6464-68, 6535-39, 6546-50, 6674-78, 6688-94' w/ 2 JSPF for a total of 49 holes.

Set packer @ 6373' to isolate Drinkard and acidized w/ 3000 gals 15% HCl.

Set packer @ 6380' to isolate Drinkard and frac'd w/ 39K gals SS-35 and 62K # 20/40 sand.

Washed sand to PBTD @ 6780' and circ clean.

Ran tbg, pump, and rods.

Set 640 pumping unit and placed on production from the Eunice; Blinebry-Tubb-Drinkard, North on 3/14/2008.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sophie Mackay

Title Engineering Tech

Signature

Sophie Mackay

Date 04/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Office

Date

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-104

Revised Feb. 26, 2007

Submit to Appropriate District Office

5 Copies

APR 28 2008

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224		² OGRID Number 00873
		³ Reason for Filing Code/ Effective Date RC - 03/14/2008
⁴ API Number 30 -025-06574	⁵ Pool Name Eunice; Blinebry-Tubb-Drinkard, North	⁶ Pool Code 22900
⁷ Property Code 35023	⁸ Property Name East Blinebry Drinkard Unit	⁹ Well Number 44

II. ¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	14	21S	37E		660	South	660	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 03/14/2008	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
250641	Taylor Propane Gas, Inc P.O. Box 438 Winnsboro, TX 75494	O
024650	Targa Midstream Services 1000 Louisiana, Suite 5800 Houston, TX 77002	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT 6780'	²⁵ Perforations 5702' - 6694'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
	10-3/4"	268'	250 sx		
	7-5/8"	3349'	1623 sx		
	5-1/2"	7746'	520 sx		
Tubing	2-7/8"	6727'			

V. Well Test Data

³¹ Date New Oil 03/14/2008	³² Gas Delivery Date 03/14/2008	³³ Test Date 03/17/2008	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 27	³⁹ Water 133	⁴⁰ Gas 283		⁴¹ Test Method Rod Pump
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sophie Mackay</i>			OIL CONSERVATION DIVISION		
Printed name: Sophie Mackay			Approved by: <i>[Signature]</i>		
Title: Engineering Tech			Title: PETROLEUM ENGINEER		
E-mail Address: sophie.mackay@apachecorp.com			Approval Date: MAY 08 2008		
Date: 04/28/2008		Phone: (918)491-4864			