

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-26796 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Bobbi ✓
8. Well Number	2 ✓
9. OGRID Number	147179 ✓
10. Pool name or Wildcat	Arkansas Junction; San Andres, West Oil Pool ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc)	3832'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Closed</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chesapeake Operating, Inc. ✓

3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter O : 330 feet from the South line and 1980 feet from the East line
Section 20 Township 18S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc)
3832'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Closed Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams,
Chesapeake Operating, Inc. respectfully request to temporarily abandon this well.
We plan to RIH & set CIBP @ 5376' w/35' cement.
At this time this well is uneconomical to produce and is currently on the inactive well list.
Chesapeake's plans are to pxa this well at a later date.

RECEIVED

MAY 05 2008

HOBBS OCD

Conditions of Approval: Notify OCD district office
24 hours prior to running the TA pressure test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Linda Good TITLE Reg. Compl. Sp. DATE 05/02/2008

Type or print name Linda Good

E-mail address: linda.good@chk.com

Telephone No. (405)767-4275

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER

Conditions of Approval (if any):

MAY 08 2008
DATE