

RECEIVED				Form C-105 Revised June 10, 2003	
Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87422 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	
MAY 02 2008 HOBBS COO				WELL API NO. 025-38564	
5. Indicate Type of Lease STATE ☒ FEE ☐				State Oil & Gas Lease No. E-5829	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____				7. Lease Name or Unit Agreement Name Bell Lake Unit 5437	
2. Name of Operator Kaiser-Francis Oil Company 12361				8. Well No. 26	
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468				9. Pool name or Wildcat Bell Lake South, Morrow 71960	
4. Well Location Unit Letter I 1650 Feet From The South Line and 660 Feet From The East Line Section 6 Township 24S Range 34E NMPM Lea County					
10. Date Spudded 10/21/07		11. Date T.D. Reached 2/5/08		12. Date Compl. (Ready to Prod.) 4/15/08	
13. Elevations (DF& RKB, RT, GR, etc.) 3600 GR		14. Elev. Casinghead -			
15. Total Depth 13625		16. Plug Back T.D. 13625		17. If Multiple Compl. How Many Zones? n/a	
18. Intervals Drilled By				18. Intervals Rotary Tools x	
19. Producing Interval(s), of this completion - Top, Bottom, Name 13580' - 13620' Morrow				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run (DSN-SD, BCAS, DL-MG, BVP) (DSN-SD, BCAS, DL-MG) (CN-GR-CCL)				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	84	794	20	970 sxs	-0-
10 3/4	51	5050	14 3/4	2190 sxs	-0-
7 5/8	39	11920	9 1/2	715 sxs	-0-
DV Tool		8020		715 sxs	-0-
5	23.2	13547	6 1/8	215 sxs	-0-
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
None					None
26. Perforation record (interval, size, and number) 13580' - 13620' (4 SPF)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13580-13620 2100 g. Meth + 29200 g. 65Q binary foam + 45001# 20/40 sd.		
28. PRODUCTION					
Date First Production 2/9/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 4/22/08	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2683
Flow Tubing Press. -	Casing Pressure 285	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 2683	Water - Bbl. 5
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By -	
30. List Attachments Logs, Inclination Report					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Charlotte Van Valkenburg		Printed Name Charlotte Van Valkenburg		Technical Title Coordinator	
E-mail Address Charlotv@kfoc.net				Date 4/29/08	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1128	T. Strawn 12115	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12453	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 5152	T. Todilto	T.
T. Drinkard	T. Bone Springs 8730	T. Entrada	T.
T. Abo	T. Brushy Canyon 8038	T. Wingate	T.
T. Wolfcamp 11484	T. Morrow Lime 13078	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 13580 to 13620 No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from unknown to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
11288			Salt				
5156			Delaware				
8038			Brushy Canyon				
8730			Bone Springs				
11484			Wolfcamp				
12115			Strawn				
12453			Atoka				
13078			Morrow Lime				