

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No BLC-032096-B
2. Name of Operator Apache Corporation	6. If Indian, Allottee or Tribe Name
3a. Address 6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No (include area code) (918)491-4864	8. Well Name and No. East Blinbry Drinkard Unit #69
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) Unit P, 330' FSL and 990' FEL, S 14, T 21S, R 37E	9. API Well No 30-025-38751
	10. Field and Pool, or Exploratory Area Eunice; Blinbry-Tubb-Drinkard, N
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Procedure
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/03/08 Perf Drinkard @ 6612-18, 6635-39, 6660-64' w/ 2 JSPF.
04/04/08 Acidize Drinkard w/3000 gals 15% HCl.
04/08/08 Frac Drinkard w/39K gals gel and 62K # 20/40 sand.
04/09/08 Perf Tubb @ 6114-20, 6198-6204, 6238-44, 6276-82' w/ 2 JSPF.
04/09/08 Set RBP @ 6330'.
04/10/08 Acidize Tubb w/ 3000 gals 15% HCl.
04/12/08 Frac Tubb w/36K gals gel and 82K # 20/40 sand.
04/12/08 POH RBP @ 6330'.
04/15/08 Perf Blinbry @ 5564-68, 5632-38, 5702-08, 5758-62, 5790-96' w/ 2 JSPF.
04/15/08 Set RBP @ 5830'.
04/16/08 Acidize Blinbry w/3000 gals 15% HCl.
04/17/08 Frac Blinbry w/36K gals gel and 82K # 20/40 sand.
04/21/08 POH RBP @ 5830'. RIH w/ production tubing to 6714'.
04/22/08 RIH w/ pump and rods.
04/23/08 Set 640 pumping unit. Put on production Blinbry/Tubb/Drinkard.

RECEIVED

MAY 16 2008

HOBBS OCD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sophie Mackay

Title Engineering Tech

Signature

Sophie Mackay

Date 04/28/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date MAY 3 2008

J. Amey

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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UNITED STATES
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WELL COMPLETION OR RECOMPLETION REPORT

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Dir. Resvr,
Other2. Name of Operator
Apache Corporation3 Address
6120 S Yale Ave, Suite 1500 Tulsa OK 74136-42243.a Phone No (Include area code)
(918)491-4864

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 330' FSL & 990' FEL (SE1/4 SE1/4), Unit P, Sec 14, T21S, R37E

At top prod interval reported below

At total depth

14 Date Spudded
03/20/200815. Date T.D. Reached
03/28/200816 Date Completed
☐ D & A ☒ Ready to Prod.
04/23/20085 Lease Serial No.
NMLC-032096-B

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and no

8. Lease Name and Well No
East Blinebry Drinkard Unit #699 API Well No.
30-025-3875110. Field and Pool, or Exploratory
Eunice: Blinebry-Tubb-Drinkard, N11 Sec, T, R, M., on Block and
Survey or Area Sec 14, T21S, R37E12 County or Parish
Lea13. State
New Mexico17 Elevations (DF, RKB, RT, GL)*
3410' GL18 Total Depth MD 6918'
TVD19. Plug Back T.D. MD 6875'
TVD20. Depth Bridge Plug Set MD
TVD21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/MG, SD/DSN, Borehole Volume Plot, Borehole Compensated Sonic
Log22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	1352'		650 Class C	198	0' circ	
7-7/8"	5-1/2"	17#	0'	6918'		1200 Class C	446	190' CBL	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6741'							

25. Producing Intervals

26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Blinebry	5617'		5564' - 5796'		57	Producing
B) Tubb	6103'		6114' - 6282'		52	Producing
C) Drinkard	6457'		6612' - 6664'		31	Producing
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5564' - 5796'	Acidize with 3000 gals 15% NEFE. Frac with 36K gals gel & 82K # 20/40 sand.
6114' - 6282'	Acidize with 3000 gals 15% NEFE. Frac with 36K gals gel & 82K # 20/40 sand.
6612' - 6664'	Acidize with 3000 gals 15% NEFE. Frac with 39K gals gel & 62K # 20/40 sand.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity
4/23/08	4/27/08	24	→	61	233	106	37.4	
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→				3820	Producing

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity
			→					
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD

Production Method
Pumping

MAY 3 2008

Production Method
J. Amos

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL →	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL →	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
Rustler	1312'				
Yates	2607'				
Seven Rivers	2844'				
Queen	3407'				
Grayburg	3739'				
San Andres	3983'				
Glorieta	5193'				
Blinebry	5617'				
Tubb	6103'				
Drinkard	6457'				
Abo	6733'				

32. Additional remarks (include plugging procedure)

BLINEBRY 5564-68, 5632-38, 5702-08, 5758-62, 5790-96' 2 JSPF

TUBB 6114-20, 6198-6204, 6238-44, 6276-82' 2 JSPF

DRINKARD 6612-18, 6635-39, 6660-64' 2 JSPF

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sophie MackayTitle Engineering Tech

Signature

Sophie Mackay

Date

04/28/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction