

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

JAN 23 2008

2. Name of Operator
Cimarex Energy Co. of Colorado

HOBBS OCD

3a. Address
PO Box 140907; Irving, TX 75014-0907

3b. Phone No. (include area code)
972-401-3111

4. Location of Well (Footage, Sec., T., R., or Survey Description)
34-19S-34E
1980' FNL & 1980' FEL

5. Lease Serial No.
NM-052

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Mallon 34 Federal No. 9

9. API Well No.
30-025-32784

10. Field and Pool, or Exploratory Area
Lea; Delaware, NE

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Recomplete to Bone
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Spring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05.01.07 TOH w/ tubing.
05.04.07 Drilled up CIBP @ 6916'.
05.07.07 Tagged PBTD @ 10334'.
05.09.07 Perf Bone Spring 10256'-10278' w/ 1 spf, 120 degree phasing, 22 holes. Acidized w/ 1000 gal 7-1/2% NeFe w/ 33 1.3 sg ball sealers.
05.11.07 Set 5-1/2" CBP @ 10240'.
05.14.07 Set cement retainer @ 7430' and squeezed perfs 7466'-7476' w/ 100 sx Class C + 4/10% FL-62 (wt 14.8, yld 1.33).
05.15.07 Set cement retainer @ 6400' and squeezed perfs 6400'-6580' w/ 200 sx Class C + 6/10% FL-62 (wt 14.8, yld 1.33).
05.16.07 Set cement retainer @ 5979' and squeezed perfs 5816'-5894' w/ 200 sx Class C Neat & 200 sx Class C + 8/10% FL-62 (wt 14.8, yld 1.33).
From 05-17-07 til 05-22-07, drilled out cement retainers.
05.23.07 Perf Bone Spring 10014'-10054' w/ 1 spf, 120 degree phasing, 40 holes..
05.24.07 Acidized 10014'-10054' w/ 1500 gal 7-1/2% NeFe w/ 60 1.3 sg ball sealers.
05.29.07 Drilled up CBP @ 10240'.
06.04.07 Frac 10256'-10278' & 10014'-10054' w/ 39018 gal Medallion 3000, 85500# 18/40 Versaprop, & 20710# 20/40 Super DC prop.
06.08.07 Perf Bone Spring 9660'-9662' & 9670'-9684' & 9752'-9760' & 10160'-10168' 3 spf, 120 degree phasing, 96 holes.
06.11.07 Acidized 10160'-10168' w/ 1500 gal 15% NeFe w/ 36 1.3 sg ball sealers.
06.12.07 Acidized 9660'-9760' w/ 3000 gal 15% NeFe w/ 108 1.3 sg ball sealers.
06.14.07 Tubing: 2-7/8" 6.5# L-80 to 10025'. Rod: 2-1/2" x 1-1/2" x 24' RHBM HVR rod pump.
06.20.07 First sales - Quail Ridge; Bone Spring, South oil well.

ACCEPTED FOR RECORD

JAN 21 2008

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Natalie Krueger

Signature

Title

Regulatory Analyst

Date

December 18, 2007

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

2A Lea Delaware Northeast