

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

APR 11 2008 COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
Cimarex Energy Co. of Colorado / 162683

3. Address PO Box 140907; Irving, TX 75014
 3a. Phone No (include area code) 972-443-6489

4. Location of Well (Report Location clearly and in accordance with Federal requirements)*
 At surface 1980' FNL & 1980' FEL
 At top prod interval reported below Same
 At total depth Same

5. Lease Serial No.
NM-052

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Mallon 34 Federal No. 9 / 29028

9. API Well No.
30-025-32784 / SZ

10. Field and Pool, or Exploratory
Quail Ridge; Bone Spring, South

11. Sec., T., R., M., on Block and Survey or Area
G 34-19S-34E /

12. County or Parish
Lea /
 13. State
NM

14. Date Spudded 04.11.95
 15. Date T.D. Reached 05.22.95
 16. Date Completed 06.20.07
 D & A Ready to Prod

17. Elevations (DF, RKB, RT, GL)*
3698' GR

18. Total Depth: MD 10,395'
 TVD
 19. Plug Back TD: MD 10,334'
 TVD

20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 Logs run on initial completion

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	9-5/8"	36	0	1,502'	NA	975 Pacemaker Lite, C		0	
8-3/4"	5-1/2"	17	0	10,395'	7,600'	3190 Pacemaker Lite, C, H		1430'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	10,025'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Quail Ridge; Bone Spring	8,230'	10,395'	9660'-10278'	0.32	158	Producing
B)						
C)						
D)						

26 Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9660'-9760'	3000 gal 15% NeFe w/ 108 1.3sg ball sealers
10014'-10054'	1500 gal 7-1/2% NeFe w/ 60 1.3sg ball sealers
10160'-10168'	1500 gal 15% NeFe w/ 36 1.3sg ball sealers
10256'-10278'	1000 gal 7-1/2% NeFe w/ 33 1.3sg ball sealers
10014'-10278'	39018 gal Medallion 3000, 85500# 18/40 Versaprop, & 20710# 20/40 Super DC Prop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
06.20.07	07.01.07	24	→	18	27	48	41.8	1.352
Choke Size	Tbg Press Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
	213	122	→				1500	Pumping

ACCEPTED FOR RECORD
 Pumping
 APR 13 2008
 J. Amos
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

28. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg Press Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
	SI		→					

* (See instructions and spaces for additional data on page 2)

KC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	1,456'
				Delaware	5,686'
				Bone Spring	8,197'
				Wolfcamp	10,862'
				Strawn	12,209'
				Atoka	12,468'
				Morrow	12,804'

32. Additional remarks (include plugging procedure)

This Bone Spring test precedes an eventual DHC of Strawn and Bone Spring production (OCD Administrative Order DHC-3946). Currently, a composite bridge plug @ 9800' covers Strawn perfs. Once the Bone Spring zone has been thoroughly tested, the CBP will be removed and production will be commingled.

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Natalie Krueger Title Reg Analyst 1

Signature Natalie Krueger Date March 31, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction